	1. 1AFE /	re traducer	TION COMMISSION	fit: +104
	÷	L NUM!	CONTRACTOR OF THE STATE OF THE	Supersedes Old C-104 and (Effective 1-1-65
	D OFFICE	AUTHORIZATION TO		
	IRANSPORTER OIL			
	GAS		RECE	IVED
	OPERATOR			
1.	Operator			<u>5 1976</u>
	Texas International Petroleum Corporation			
	Address D. C. C. P. O. Box 4520, Centenary Station, Shreveport, Louisiana 71104			
	1. U. DOX 4720	, Centenary Station, Shre	eveport, Louisiana 71101	
	Reason(s) for filing (Check proper)	box)	Other (Please explain)	
	Recompletion X	Change in Transporter and		
	Change in Ownership	Oil Dry Casinghead Gas		
	If change of ownership give name		·······	
	and address of previous owner			
П.	DESCRIPTION OF WELL AN			
	Lease Name	Well No. Fool Name in the	Kind of Le	150
	Allied State	1 Middle Morro	W State, Feil	Lease No.
	Location			<u></u>
	Unit Letter I	980 Feet From The South	QQQ Feet Fro	TTTO East
	Line of Section 10	Township 235 Bange	26E , NMPM, Edd;	County
11.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	(* 3.)	
İ	Name of Authorized Transporter of (Dil or Condensate	Give address to which app	roved depy of this form is to be sent;
ļ	E			
ļ	El Paso Natural Gas	Casinghead Gas or Dry GasX	- iGive address to which app	neved copy of this form is to be sent)
			P. O. Box 1384, Jal,	
	If well produces oil or liquids, give location of tanks.	i i i i i i i i i i i i i i i i i i i	Yes	^{then} /-28-76 1 =11-74
, ,	If this production is commingled	with that from any other lease or post		
v .]	COMPLETION DATA			
	Designate Type of Comple	ion (1)	Workover Deepen	Plug Each Same Resty. Diff. Resty
	Date Spudded	A	X	Х
	NA	Date Compl. Ready to Prod. 1-29-76		P.B.T.D.
ł	Elevations (DF, RKB, RT, GR, etc.,		11,935	11,908 Tubing Depth
	3300 GL	Middle Morrow	11,651' (top perfs)) 11,620
	Perforations			Depth Casing Shoe
ļ	11,651-657' &			12,492 11935
-			D CENERTING RECORD	
-	HOLE SIZE	L3-3/8	DEPTH SET	SACKS CEMENT
ł		8-5/8	419	400 - surface 820
ŀ	7-7/8	5-1/2	11,935	640
-			11620 w/ pkr 11620	0+0
v. 7	TEST DATA AND REQUEST	# 78	1000	1
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	OIL WELL	FOR ALLOWABLE (Test muss be able for this d	etre consumer of total volume of load of (pin or he jor full 24 hours)	l and must be squal to or exceed top allou
		FOR ALLOWABLE (Test must be .	stream way of total volume of load of	
	OIL WELL	FOR ALLOWABLE (Test muss be able for this d	offer a mouse of total volume of load of the constant of full 24 hours) The sector Mathed (Flow, pump, gas	lift, etc.,
	OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this d	etre consumer of total volume of load of (pin or he jor full 24 hours)	
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