

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

* DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAY 13 1992

Form C-105
Revised 1-1-89

WELL API NO.

30-015-20950

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

K-4538

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

☒

DIFF
RESRV ☒

OTHER ☐

2. Name of Operator

Vintage Petroleum, Inc.

3. Address of Operator

4200 One Williams Center Tulsa, Oklahoma 74172

4. Well Location

Unit Letter I : 1980 Feet From The South Line and 990 Feet From The East Line

Section 10

Township 23 S

Range 26 E

NMPM

Eddy

County

10. Date Spudded
1-27-92

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)
4-28-92

13. Elevations (DF & RKB, RT, GR, etc.)
3315 KB 3300 GR

14. Elev. Casinghead

15. Total Depth
11942'

16. Plug Back T.D.
11575'

17. If Multiple Compl. How
Many Zones? N/A

18. Intervals
Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Strawn 10552-64 & 10570-74

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8 "		419'	17 1/2 "	400 sx to Surf	_____
8 5/8 "		5430'	11"	820	_____
5 1/2 "		11935'	7 7/8 "	640	_____

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
N/A				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	10490'	10494'

26. Perforation record (interval, size, and number)

Perf 32 Holes from 10552-64 & 10570-74

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10552-74	3000gal 15% Ne-Fe Acid & 5 Ball Sealers

PRODUCTION

28. Date First Production 4-28-92		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 4-28-92	Hours Tested 5 hrs	Choke Size 25/64	Prod'n For Test Period	Oil - Bbl. Trace	Gas - MCF 11	Water - Bbl. 0	Gas - Oil Ratio 67
Flow Tubing Press. 430	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 4	Gas - MCF 269	Water - Bbl. 0	Oil Gravity - API - (Corr.) 50°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold- El Paso Natural Gas Company

Test Witnessed By
Pro Well Testing, Hobbs, NM
& Wireline.

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Leann Ogee

Title Affairs

Date 5-4-92