P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

DISTRICT III
1000 Rio Benzos Rd., Azzec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

I.	REQ	UEST FO	R ALL	OWAI	BLE AND - AND NA	AUTHORI TURAL GA	ZATION AS				
Operator						Well API No.					
Sanders and Smith	and Smith, L.C. V					30-015-20950					
3602 S. Washingto		Amaril	lo, T	79	110						
Reason(s) for Filing (Check proper box	z)	Channa in 7			Oth	et (Piease explo	ein)				
Recompletion	Oil	Change in 7	ransporter Dry Gas	rot:							
Change in Operator X	Casinghe		Condensat								
•	intage P		n, Inc	4:	200 One	Villiams	Center	Tulsa,	Oklaho	ma 74172	
II. DESCRIPTION OF WELL	L AND LE		will		4116	<u> </u>	90				
Allied State					eg Formation S. (Str	awn)	1	of Lease Federal or Fee	K-4	ease No. 538	
Location Unit LetterI	:19	80	Feet From	The	South Lin	e and990	F	eet From The	East	Line	
OTT Energy Operating LP	hip 23S	i	tange 2	6E	, N	MPM, F.	ldv			County	
III. DESIGNATION OF TRA	NSPORTE	TR OF OU	. AND I	NA TT II	DAT CAR						
Name of Authorized Transporter of Oil		or Condense	te TY		Address (Giv	e address to wh	ich approved	copy of this form	is to be se	ent)	
Enron Oil Trading & Transportation Co.					P.O. Box 1188, Houston, Texas 77251-1188						
Name of Authorized Transporter of Car		<u> </u>	r Dry Gai	X	Address (Giv	e address to wh	ich approved	copy of this form	is to be se	ent)	
El Paso Natural Gas ( If well produces oil or liquids,						ox 1492,		so, Texas 79978			
rive location of tanks.	Ï		10 .000					n ? i-28-92			
If this production is commingled with th IV. COMPLETION DATA	at from any oti	her lease or po	ol, give o	ommingl	ing order numi	ber: N/A	1				
Designate Type of Completic	n - (X)	Oil Well	Gas	Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to P	rod.		Total Depth	l,	· · · · · ·	P.B.T.D.		_L	
Elevations (DF, RKB, RT, GR, etc.)	Name of F	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations											
								Depth Casing S	inoe		
	TUBING, CASING AND				CEMENTI		D				
HOLE SIZE	CA	CASING & TUBING SIZE			DEPTH SET			SAC	CKS CEM	ENT	
	<del> </del>							- Fan	8-27-93		
	+							<b>-</b>			
								<u> </u>	77	<b>v</b>	
V. TEST DATA AND REQUI											
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te		ioaa ou a	na musi		exceed top allow thou (Flow, pur			full 24 hou	rs.)	
	Date of 10				. roomang	A.O.O. (1 1017, p.	·φ, გω .y., ι	.,			
Length of Test	Tubing Pro	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL	_1				<u> </u>			-1		<del></del>	
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFI	CATE OF	F COMPL	IANC	E			SEDV	ATION D			
I hereby certify that the rules and rep					'		OER V	ATION D	NISIC	ИV	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved AUG 1 9 1993						
Vatural 1	//					• •					
Catrick D. Sune	fors	W	anag	05	∥ By_	ORIG	INAL SIC	NED BY		···	
Printed Name	رد هـ	7 7	itle		Title	MIKE	WILLIAN	, DISTRICT	H		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.