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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

JUN 0 4 1991

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hange of operator give address of previous o	operator	CO INC.		Box	730 H	obbs, New	Mexico !	88240-25	28			
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WHITE CITY CO	M.		1			ENN. (GAS)	FEDE		89033	<u> </u>	
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ame of Authorized Tra	and the second								_			
ame of Authorized Transporter of Casinghead Gas or Dry Gas X Transwestern Pipeline Company						Address (Giv	Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Co.					
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.