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form 3160-5 December 1989)	DEPARTME BUREAU OF	ITED STATES NT OF THE INTERIOF LAND MANAGEMEN	MAY 1 9 1992 O. C. D.	FORM APPROVED Budget Bureau No. 1004-0135 Expires: September 30, 1990 5. Lease Designation and Serial No. NM-0539977-A
Do not use this form	n for proposals to d	AND REPORTS ON rill or to deepen or ree PR PERMIT—" for such	ntry to a different res	6. If Indian. Allottee or Tribe Name ervoir.
	SUBMI	T IN TRIPLICATE		7. If Unit or CA. Agreement Designation
1. Type of Well Oil K Gas Well Well [2. Name of Operator	Other			8. Well Name and No. White City Com #1
<u>Texaco Exploration & Production Inc.</u> 3. Address and Telephone No.				9. API Well No. 30-015-20955
P.O. Box 73 4. Location of Well (Footage, S	0, Hobbs, NM Sec., T., R., M., or Survey I	88241-0730 Description)	(505) 393-7191	10. Field and Pool. or Exploratory Area White City Penn (Gas)
-	F. 1650' FNL & 24-S, R-26-E	1650' FWL	•	Eddy, New Mexico
2. CHECK AP	PROPRIATE BOX	(s) TO INDICATE NA	TURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SU	BMISSION		TYPE OF A	ACTION
		Abando		Change of Plans New Construction
X Subsequent Final Abande	Report onment Notice	Pluggin Casing Altering Other	Repair ; Casing (Note: Repo	Non-Routine Fracturing Water Shut-Off Conversion to Injection
Final Abande Describe Proposed or Comple give subsurface locations	onment Notice sted Operations (Clearly state a s and measured and true verti /13/92 - 4/30	Casing Alterian Other Il perment details, and give perminent cal depths for all markers and zon	Repair (Note: Repo Recompletio nt dates, including estimated date es pertinent to this work.)*	Water Shut-Off Conversion to Injection rt results of multiple completion on Well Completion or a Report and Log form.) e of starting any proposed work. If well is directionally drilled.
Final Abande Describe Proposed or Comple give subsurface locations 4 1. MII	onment Notice sed Operations (Clearly state a s and measured and true verti /13/92 - 4/30 RU. Located	Casing Alteria Other	Repair (Note: Repo Recompletio nt dates, including estimated dat es pertinent to this work.)* ten 7002' & 71	Water Shut-Off Conversion to Injection rt results of multiple completion on Well Completion or a Report and Log form.) e of starting any proposed work. If well is directionally drilled.
Final Abanda Describe Proposed or Comple give subsurface locations 4 1. MII 2. Sqs 3. Tag	onment Notice sed Operations (Clearly state a s and measured and true verti /13/92 - 4/30 RU. Located z leak from 7 gged cmt @ 68	Casing Attering Other Il pertinent details, and give pertine cal depths for all markers and zon 0/92 csg leak betwee 7002' to 7127'	Repair s Casing (Note: Repo Recompletio net dates, including estimated date es pertinent to this work.)* en 7002' & 71 W/ 100 sxs C1 0 7020', fell	Water Shut-Off Conversion to Injection rt results of multiple completion on Well Completion or a Report and Log form.) e of starting any proposed work. If well is directionally drilled.
Final Abanda 3. Describe Proposed or Comple give subsurface locations 4, 1. MII 2. Sq: 3. Tag Tes	onment Notice sted Operations (Clearly state a s and measured and true verti- /13/92 - 4/3(RU. Located z leak from 7 gged cmt @ 68 sted csg to 5	Casing Alteria Other Il pertinent details, and give pertine cal depths for all markers and zon 0/92 csg leak betwee 7002' to 7127' 96', D/O cmt to	Repair (Note: Repo Recompletio ret dates, including estimated date cs pertinent to this work.)* een 7002' & 71 W/ 100 sxs Cl 0 7020', fell ., OK.	Water Shut-Off Conversion to Injection rt results of multiple completion on Well Completion or a Report and Log form.) e of starting any proposed work. If well is directionally drilled. 27'. ass H cmt. out, C/O to 10,875'.
Final Abanda Describe Proposed or Comple give subsurface locations 4 1. MII 2. Sqs 3. Tag Tes 4. Swa	onment Notice sed Operations (Clearly state a s and measured and true verti- /13/92 - 4/30 RU. Located z leak from 2 gged cmt @ 68 sted csg to 5 abbed well &	Casing Alteria Other Il perment details, and give perme cal depths for all markers and zon C/92 csg leak betwe 7002' to 7127' 96', D/O cmt to 500# for 30 min	Repair s Casing (Note: Repo Recompletio net dates, including estimated date es pertinent to this work.)* then 7002' & 71 W/ 100 sxs Cl 0 7020', fell ., OK. to production	Water Shut-Off Conversion to Injection rt results of multiple completion on Well Completion or a Report and Log form.) e of starting any proposed work. If well is directionally drilled. 27'. ass H cmt. out, C/O to 10,875'.
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Final Abanda Describe Proposed or Comple give subsurface locations 4 1. MII 2. Sqs 3. Tag Tes 4. Swa OPJ	onment Notice sed Operations (Clearly state a s and measured and true verti- /13/92 - 4/30 RU. Located z leak from 7 gged cmt @ 68 sted csg to 5 abbed well & 5/5/92 0 BC	Casing Alteria Other Il pertinent details, and give pertine cal depths for all markers and zon 0/92 csg leak betwee 7002' to 7127' 96', D/O cmt to 500# for 30 min returned well	Repair s Casing (Note: Repo Recompletio net dates, including estimated date es pertinent to this work.)* then 7002' & 71 W/ 100 sxs Cl 0 7020', fell ., OK. to production	Water Shut-Off Conversion to Injection rt results of multiple completion on Well Completion or a Report and Log form.) e of starting any proposed work. If well is directionally drilled. 27'. ass H cmt. out, C/O to 10,875'.
Final Abanda 3. Describe Proposed or Comple- give subsurface locations 4. MII 2. Sqs 3. Tag Tes 4. Swa OPJ 4. I hereby certify that the foreg	onment Notice sed Operations (Clearly state a s and measured and true verti- /13/92 - 4/30 RU. Located z leak from 7 gged cmt @ 68 sted csg to 5 abbed well & 5/5/92 0 BC	Casing Attering Other Il pertinent details, and give pertine cal depths for all markers and zon C/92 csg leak betwe 7002' to 7127' 96', D/O cmt to 500# for 30 min returned well OPD, 0 BWPD, 26	Repair s Casing (Note: Repo Recompletio net dates, including estimated date es pertinent to this work.)* then 7002' & 71 W/ 100 sxs Cl 0 7020', fell ., OK. to production	Water Shut-Off Conversion to Injection rt results of multiple completion on Well Completion or a Report and Log form.) e of starting any proposed work. If well is directionally drilled. 27'. ass H cmt. out, C/O to 10,875'.