

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

c15r

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

JAN 10 1995

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter F : 1650 Feet From The NORTH Line and 1650 Feet From The  
WEST Line Section 33 Township 24S Range 26E

5. Lease Designation and Serial No.

NM 0539977 - A

6. Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

WHITE CITY COM.

1

9. API Well No.

30 015 20955

10. Field and Pool, Exploratory Area  
WHITE CITY PENN. (GAS)

11. County or Parish, State

EDDY, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: perf. and acid stimulate Morrow  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

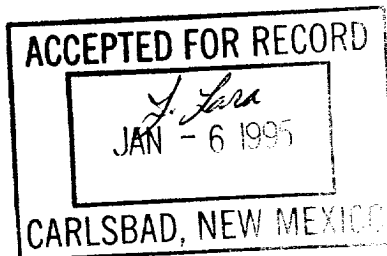
7/20/94 Perforate 11161' - 11166' (12 holes). Set blanking plug @ 10900'. Tested to 5000 psi (held). TOH with blanking plug.

7/21/94 Acid stimulate perf on interval 11024' - 11354' with 2000 gallons 7-1/2% NEFE, 113000 scf N2 and 70 ball sealers.  
Pmax = 6600#, Pmin = 3200#, Pavg = 3900#, AIR = 2.9 bpm.

7/23/94 RU swabbing unit. Swabbed 15 runs until flowing.

7/25/94 - 7/26/94 tested well.

7/27/94 final test: 0 bo, 0 bw, 847 mcf (24 hour, flowing)



14. I hereby certify that the foregoing is true and correct.

SIGNATURE [Signature] TITLE Engineering Assistant DATE 12/6/94

TYPE OR PRINT NAME Darrell J. Carriger

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.