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NEW MEXICO OIL CONSERVATION COMMISSION

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NOV 29 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease:

State ☐ Per ☒

5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT STRATUM. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company		8. Farm or Lease Name Paslay A
3. Address of Operator Box 4906 - Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>2230</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>22S</u> RANGE <u>27E</u> NMPM.		10. Field and Pool, or Wildcat Undes. Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3090 GR.		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 350' Anhydrite. Prep to drill ahead. Spudded @ 1:00 P.M. on 11-22-73. Drilled to a T.D. of 350' and ran 8-3/4 Jts. (332') 16" OD 65# H-40 csg set & cemented @ 350' w/450 sxs Class C w/2% CaCl + 1/4# Flocele/sack cement. Plug down @ 1:30 P.M. on 11-23-73. Cement did not circulate. WOC 6 hrs. ran temp. survey. TOP of cement @ 98'. Ran 1" tbg in Annulus of 16" and cemented as follows:

Stage #2 - 50 sxs Class C w/4% CaCl cement. WOC 2 hrs. No Fill Up.
Stage #3 - 50 sxs Class C w/4% CaCl cement. WOC 2 hrs. No Fill Up.
Stage #4 - 50 sxs Class C w/4% CaCl cement. WOC 2 hrs. 10' of Fill Up (98'-88').
Stage #5 - 50 sxs Class C w/4% CaCl cement. WOC 2 hrs. 52' Fill Up (88'-36').
Stage #6 - 50 sxs Class H w/4% CaCl cement. Fill Up 36' (36'-0'). Circulated 10 sxs cement to pits.

WOC 9 hrs. Total WOC time of 23 hrs. Tested 16" csg. to 1000 PSI for 30 minutes with no drop in pressure.

USGS notified but did not witness.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

E. J. Miller

TITLE Region Oper. Mgr.

DATE November 27, 1973

APPROVED BY

W. A. Gressett

TITLE OIL AND GAS INSPECTOR

DATE NOV 29 1973

CONDITIONS OF APPROVAL, IF ANY:

BENNETT WIRE LINE SERVICE

305 McARTHUR
ARTESIA, NEW MEXICO 88210
Phone 746-3281

TEMPERATURE SURVEY

OPERATOR CITIES SERVICE OIL COMPANY

LEASE Pasley "A"

WELL NO. 1 K-8-22-27

FIELD _____

DATE & TIME CEMENT JOB COMPLETED _____

DATE & TIME SURVEY MADE 11/29/73 5:00 AM.

SURVEY RUN BY E.D. Bennett

DATUM _____

WELL DATA Cement top 500 Ft.

