

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

DEC - 7 1973

Sup. Order 1964
C 10 and C 10a
Effective 1-1-65

SANITARY		
FILL		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company ✓	8. Farm or Lease Name Paslay A Com.
3. Address of Operator Box 4906 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER K, 2230 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 22S RANGE 27E NMPM.	10. Field and Pool, or Wilson Undes. Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3090 GR.	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 1850' Anhydrite. Prep to drill ahead. Drilled to a T.D. of 1850' and ran 19-1/2 Jts. (769.05') 10-3/4" OD 32.75# H-40 and 26 Jts. (1064.63') 10-3/4" OD 45.5# J-55 csg. set and cemented @ 1850' w/880 sxs Halliburton Lite w/5# Gilsonite 1/4# Flocele and 6# salt/sack + 200 sxs Class C w/2% CaCl cement. Plug down @ 9:00 P.M. on 11-28-73. Cement did not circulate. WOC 8 hrs. Ran temp. survey. TOP of cement @ 500'. Ran 1" tbg in 10-3/4" Annulus and cemented as follows:

Stage #2 - 50 sxs Class C w/4% CaCl cement. WOC 3 hrs. No fillup.
Stage #3 - 75 sxs Class C w/4% CaCl cement. WOC 5 hrs. No fillup.
Stage #4 - 50 sxs Class C w/4% CaCl cement. WOC 2 hrs. 100' Fillup (500'-400').
Stage #5 - 75 sxs Class C w/4% CaCl cement. WOC 2 hrs. 150' fillup (400'-250').
Stage #6 - 150 sxs Class C w/4% CaCl cement. 250' fillup (250'-0') cement circulated.
WOC 14 hrs.

Total WOC time of 31 hrs. tested 10-3/4" casing to 1800 PSI for 30 minutes with no drop in press

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

E. Spindler

TITLE Region Oper. Mgr.

DATE Dec. 5, 1973

APPROVED BY

W. A. Gressett

TITLE OIL AND GAS INSPECTOR

DATE DEC 7 1973

CONDITIONS OF APPROVAL, IF ANY: