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OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- RECEIVED		7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company ✓		8. Farm or Lease Name Paslay A
3. Address of Operator Box 4906 - Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>2230</u> FEET FROM THE <u>South</u> O.E.C. OFFICE LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>22S</u> RANGE <u>27E</u> NMPM.		10. Field and Pool, or Wildcat Undes. Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3090 GR.		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 8850' Lime. Prep to drill ahead. Drilled to a T.D. of 8850' and ran 26 Jts. (1088.90') 7-5/8" OD 33.7# N-80 Buttress, 66 Jts. (2593.09') 7-5/8" OD 29.7# N-80 8R and 123 Jts. (5151') 7-5/8" OD 26.4# N-80 Buttress casing set and cemented at 8850' w/600 sacks Halliburton Lite w/10# salt/sack + 300 sacks Class H w/3# salt/sack cement. Plug down @ 10:50 A.M. on 12-15-73. Bumped float w/2750# - Held OK. Ran temp survey. Top of cement @ 2820'. WOC 18 hrs. Tested 7-5/8" OD casing to 1500# for 15 minutes with no drop in pressure. Drilled float and 1/2 of shoe Jt. Tested to 1500# for 15 minutes with no drop in pressure. Drilled shoe and 16' of new formation to 8866'. Tested casing cement job and formation below shoe to equivalent mud wt. of 12.3#/gal. by imposing 1050# surface pressure @ rate of 0.3 B/M. - Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Spiller TITLE Region Oper. Mgr. DATE December 18, 1973

APPROVED BY W. A. Gressitt TITLE OIL AND GAS INSPECTOR DATE DEC 20 1973

CONDITIONS OF APPROVAL, IF ANY: