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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 11 1974

5a, Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5, State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company	8. Farm or Lease Name Paslay "A" Com.
3. Address of Operator Box 4906 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>2230</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>22S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat Undes. Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3090' GR.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐ Completion Date ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

T.D. 11,642' Shale PBTD 11,593'. Well is shut-in waiting pipeline connection. Do to top of 5-1/2" OD liner @ 8618' and tested to 2000# - Held OK. Drill & CO to 11,593'. Spotted 500 gals. acetic acid @ 11,550' - 11,015'. Perforated the lower Morrow Zone w/2-0.41" holes each @ 11,346' - 11,347' - 11,349' - 11,356' - 11,358' - 11,360' - 11,362' - 11,387' - 11,388' - 11,427' - 11,429' - 11,431' - 11,444' - 11,445' - 11,448' - 11,509' - 11,511' - 11,513' - 11,515' - 11,531' - 11,533' - 11,535' - 11,554' - 11,556' and 11,557'. Ran tubing w/packer set @ 11,261'. Swabbed part of load and well started flowing. Cleaned to pits for 6 hrs. Well flowed as follows from Morrow Perfs 11,346' - 11,557':

Time	FTP	Choke	Sep. Press.	Rate	Water
5:45 A.M.	1850#	8/64"	500#	480 MCFD	Trace
6:10 A.M.	2250#	8/64"	600#	1420 MCFD	0.5 Bbls.
6:20 A.M.	2250#	8/64"	600#	2150 MCFD	Trace
7:20 A.M.	875#	1"	840#	2760 MCFD	-0-
8:20 A.M.	875#	1"	840#	2760 MCFD	-0-

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief,

SIGNED E. Spiller TITLE Region Operation Manager DATE March 7, 1974
APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE MAR 11 1974
CONDITIONS OF APPROVAL, IF ANY: