

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State ☐ Per ☒
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Paslay A Com.

9. Well No.

1

10. Field and Pool, or Wildcat

Undes. Strawn

12. County

Eddy

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. REGRV. ☐

OTHER SPECIAL OFFICE

2. Name of Operator

Cities Service Oil Company

3. Address of Operator

Box 1919 - Midland, Texas 79701

4. Location of Well

UNIT LETTER K LOCATED 2230 FEET FROM THE south LINE AND 1980 FEET FROMTHE west LINE OF SEC. 8 TWP. 22S RGE. 27E NMPM

15. Date Spudded 11-22-73 16. Date T.D. Reached 1-19-74 17. Date Compl. (Ready to Prod.) 2-28-74 18. Elevations (DF, RKB, RT, GR, etc.) 3090' GR. 19. Elev. Casinghead 3090'

20. Total Depth 11,642' 21. Plug Back T.D. 11,593' 22. If Multiple Compl., How Many 2 23. Intervals Drilled By Rotary Tools Cable Tools

O-T.D. 11,642' --

24. Producing Interval(s), of this completion - Top, Bottom, Name

10,276' - 10,284' - Strawn

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Compensated Neutron-Formation Density-Gamma Ray,
Dual Laterolog, Microlaterolog-Microlog, Deviation Tests

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	350'	20"	150 Sacks	-
10 3/4"	32.75 & 45.5#	1850'	15"	1480 Sacks	-
7 5/8"	26.4, 29.7 & 33.7#	8850'	9 1/2"	900 Sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2"	8618'	11,634'	265		2 7/8"	11,311'	10,108'

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

2-C.41" holes each @ 10,276', 10,278',
10,280', 10,282' and 10,284'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,276'-10,284'	2000 Gals. 15% MS Acid w/1000 SCF/Bbls. Nitrogen, Spearheaded w/5000 SCF Nitro- gen.

33. PRODUCTION

Date First Production 2-14-74 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Dist. Well Status (Prod. or Shut-in) Producing

Date of Test 5-22-74 Hours Tested 4 Hrs. Choke Size Various Prod'n. For Test Period 11.73 Gas - MCF Water - Bbl. Gas - Oil Ratio Dist. 35,000

Flow Tubing Press. 2140# Casing Pressure - Calculated 24-Hour Rate C.A.O.F. 4,661 Gas - MCF Water - Bbl. Gravity - API (Corr.) 57.70

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

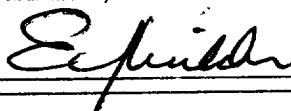
Test Witnessed By

J.L. Russell

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED



TITLE Region Operation Manager

DATE May 29, 1974

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 9994'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Morrow 10934'	T. Chinle _____	T. _____
T. Penn. _____	T. Chester 11585'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	350	350'	Anhydrite & Red Bed				
350	1165	815'	Lime & Anhydrite				
1165	1540	375'	Anhydrite				
1540	1805	265'	Anhydrite & Lime				
1805	1850	45'	Anhydrite				
1850	5165	3315'	Lime & Sand				
5165	9290	4125'	Lime				
9290	9520	230'	Lime & Shale				
9520	9668	148'	Lime				
9668	10430	762'	Lime & Shale				
10430	10487	57'	Shale & Lime				
10487	11220	733'	Lime & Shale				
11220	11292	72'	Lime, Sand & Shale				
11292	11444	152'	Lime & Sand				
11444	11532	88'	Lime, Shale & Sand				
11532	11559	27'	Sand & Lime				
11559	11582	23'	Lime & Shale				
11582	11629	47'	Lime, Sand & Shale				
11629	11642	13'	Shale				
			T.D. 11,642'				