

| | | |
|-------------------|-----|---|
| DISTRIBUTION | | 5 |
| ALBUQUERQUE | | |
| EL PASO | | |
| PERMIAN | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | 1 |
| | GAS | 1 |
| OPERATOR | | 1 |
| PRODUCTION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes O.C.C. 104 and
Effective 1-1-65

RECEIVED

I. Operator
Cities Service Oil Company
Address
Box 1919 - Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
To report re-connection date of gas transporter.
If change of ownership give name and address of previous owner
R-5162 Eff 3-1-76

II. DESCRIPTION OF WELL AND LEASE
Lease Name
Paslay A Com.
Well No.
1
Pool Name, including Formation
Undesignated Strawn
Kind of Lease
State, Federal or Fee
Fee
Lease No.
Location
Unit Letter
K
2230
Feet From The
South
Line and
1980
Feet From The
West
Line of Section
8
Township
22S
Range
27E
NMPM
Eddy
County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
The Permian Corporation
Address (Give address to which approved copy of this form is to be sent)
Box 1183 - Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
El Paso Natural Gas Company
Address (Give address to which approved copy of this form is to be sent)
Box 1492 - El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.
Unit
K
Sec.
8
Twp.
22S
Rge.
27E
Is gas actually connected?
Yes
When
Re-connected on 12-11-74
If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't' ☐ Diff. Res't' ☐
Date Spudded
Date Compl. Ready to Prod.
Total Depth
P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)
Name of Producing Formation
Top Oil/Gas Pay
Tubing Depth
Perforations
Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil - Bbls.
Water - Bbls.
Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pilot, back pr.)
Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)
Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Region Operation Manager
December 12, 1974
OIL CONSERVATION COMMISSION
DEC 17 1974
APPROVED
BY
TITLE
OIL AND GAS INSPECTOR
This form is to be filed in compliance with RULE 1103.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each well in multiple