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DISTRIBUTION	NEW.	NEW MENICO OF CONSERVENTION COMMISSION				30-015-20966 Form C-101	
SANTA FE	1	WE WIND OF FOLLOW FEI DR. COMMISSION			Revised 1-1-6:	5	
FILE	7					Type of Lease	
U.S.G.S.	1	` SEP 2 4 19 <b>73</b>			STATE 2	FEE _	
LAND OFFICE	1				.5, State Oil & Gas Lease No.		
OPERATOR /				L-429			
ARTESIA, OFFICE					777777		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
1a. Type of Work		, , , , , , , , , , , , , , , , , , , ,			7. Unit Agree	ement Name	
		<u></u>					
b. Type of Well DRILL X		DEEPEN	PLUG	BACK	8. Farm or Le	ease Name	
1	GAS SINGLE MULTIPLE X		LTIPLE V	State RR			
well   well   O.HER ZONE   ZONE   ZONE   X					9. Well No.		
Mobil Oil Corporation					1		
P. O. Box 633, Midland, Texas 79701					10. Field and Pool, or Visitat  Undesignated		
4. Location of Well V 1070 South							
UNIT LETTER K LOCATED 1973 FEET FROM THE SOULT LINE							
AND 1980 FEET FROM THE	West	FOFSEC. 17	TWP. 23-5 RGE. 2	7-E NMPM	(//////		
THITTINITH IN THE	inniiniin		minnitini.	iiiiiii	12. County		
					Lea E	00Y (	
. Herrich der Bereich der Bere							
HHHHHHH	<i>HHHH</i>	<del>/////////////////////////////////////</del>	18. Ptoposed Depth	19A. Pormatio	TA+oka &	20. Rotary or C.T.	
			12,200'	Morrow	ALUKA A	Rotary	
21. Elevations (Show whether DF, RT, e	etc.) 21A. Kind	& Status Plug, Bond	21B. Drilling Contractor	POTTOW	22. Approx	Date Work will start	
3176' - Ground	On F	F	Marcum Drillin	a Co.	10-5-		
23.		110	1101 0 2 01 1 1 1 1 1 1 1	9_00.	100	70-	
	P	ROPOSED CASING AN	ID CEMENT PROGRAM				
SIZE OF HOLE SIZE	ZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	1 SVCKS VI	CEMENT	ECT TOO	
17-1/2"	13-3/8"	48# - H-40	350		ulate	EST. TOP Surface	
12-1/2"	9-5/8"	40# - S-95	5,600		ulate	Surface	
12-1/2	5-1/2"	26# - S-95	12,200		ulate	5500'	
1	(Liner)	20π - 3-33	12,200	0110	uiace	3300	
BLOWOUT PREVENTER PROGRAM:							
DECINO I TINE VENTEN TINOUNAIT							
Cocina Stylina E	Couin Ci-o	ADI Comico	No 9 Tuno			nct	
<u>Casing String</u> <u>E</u> Surface	<u>quip. Size 8</u> 12"		No. & Type		nk	PSI 1000	
						1000	
Intermediate	10"	1500			am	5000	
F11	CII	1500	& 1-Blank			5000	
Flowline	6"	1500	One One			5000	
Choke Manifold	2"	1500	One Comple	te Manif	old	5000	
					-nnOV	AL VALID AYS UNLESS	
MUD PROGRAM:	•				APPRO.	AYS UNLESS	
0 000					FOR 90 D	AL VALIDAYS UNLESS COMMENCED	
	l Mud				DRILLING	26:7-3	
	rated Brine				12	10/	
	sh Water			<b>*</b> \	PIRES /		
	ne Water-Poly						
IN ABOVE SPACE DESCRIBE PROPOSITIVE ZONE, GIVE BLOWOUT PREVENTER PR	SED PROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA	ON PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PRODU	
I hereby certify that the information abo	ove is true and com	olete to the best of my	knowledge and belief.				
OB-			,				
Signed War Bond	A. D. Bond	Title Proration	on Staff Assist	ant	Date Sept	ember 20, 1973	
(This space for State Use)							
110 /2	11111	all ann d	AS INSPECTOR		SF	r 2 € 1973	
APPROVED BY	will.	TITLE TIE	ANDILUIUP		DATE	. 20 1010	
CONDITIONS OF APPROVAL, IF ANY	<b>/:</b>					/ <del></del> ··	