O. OF COPIES RECEIVED	>						C-105 sed 1-1-65
DISTRIBUTION						5g. Indic	ate Type of Lease
LE	<u></u>	NEW M	EXICO OILCE	NSERVATION	COMMISSION	State	
.S.G.S.		ELL COMPLE	TION OR REC	COMPLETETION	REFERENCE	LOG 5. State (Oil & Gas Lease No.
AND OFFICE				AND		L-	-429
PERATOR			ر. ا	AN 21 197	4		
Course							
TYPE OF WELL						7. Unit A	greement Name
TYPE OF COMPLET	OIL WEL	GAS GAS	X DRY	TES!	5. 	• Form	or Lease Name
NEW WORI WELL OVER] DIFF. [7			ite RR
WELL OVER Name of Operator		NLBACK	RESVR.	OTHER		9. Well N	
ebil 0il Co	progratic					1 1	
Address of Operator			· · · · · · · · · · · · · · · · · · ·			10. Field	and Pool, or Wildcat
ox 633, Mic	iland, Te	xas 79701	•			50. (arlsbad Morrow
Location of Well							
	1	079	Sou	+ h	1980		
T LETTER K	LOCATED	FEET FR	OM THE BUU	LINE AND	TAON PEE	T FROM	
West LINE OF S	17	23-12	27-2		///X/////	Edd	
Date Spudded	16. Date T.D. R	eached 17. Date	Compl. (Ready to	Prod.) 18. Ele	evations (DF, RK)		19. Elev. Cashinghead
11-8-73			10-74		176 GR		
Total Depth	21. Plu	g Back T.D.	22. If Multi	ple Compl., How		1 Rotary Tools	I Cable Tools
12,200		• ·	Many		Drilled By	x	
Producing Interval(s)), of this complet	ion - Top, Bottom,	, Name				25, Was Directional Survey Made
							Made
11,950-119	60 80. C i	arlsbad Mo	TIOW				No
. Type Electric and Of	ther Logs Run	Welex CR-	Collar-C	orr		27	7. Was Well Cored
Type Electric and Of Schl. Comp	ther Logs Run	Welex GR- 1 & Calipe	Collar-C r Logs,	Dual Lat.		27	
. Type Electric and Of Schl. Comp.	ther Logs Run	Welex CR- a & Calipe CAS	Collar-C r Logs,	pual Lat.	set in well)		, Was Well Cored
Type Electric and OI Schl. Comp CASING SIZE	ther Logs Run . Neutron WEIGHT LB.	Welex CR- CASI CASI (FT. DEPTH	Collar-C Er Logs, ING RECORD (R SET H	Dual Lat. eport all strings s OLE SIZE	set in well) CEMENTII	27 NG RECORD	7. Was Well Cored
Type Electric and OI Schl. Comp CASING SIZE 13-3/8"	ther Logs Run . Meutroi WEIGHT LB. 484	Welex GR- CAS CAS /FT. DEPTH 407	Collar-C ING RECORD (R SET H	Dual Lat. eport all strings s OLE SIZE 7½	et in well) CEMENTII 435x		AMOUNT PULLED
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Type Electric and OI Schl. Comp CASING SIZE 13-3/8" 9-5/8" SIZE 7" Perforation Record (1)	ther Logs Run WEIGHT LB. 484 404 L TOP 5380	Nelex CR- CAS CAS (FT. DEPTH 407 5600 INER RECORD BOTTOM 12,200 d number)	Collar-C ING RECORD (R SET H 1 1 1 SACKS CEMEN 1450x	Bual Lat. eport all strings s OLE SIZE 7½ 2½ T SCREEN 32. A DEPTH II	Set in well) CEMENTII 435x 2200x 30. SIZE 2-3/8" CID, SHOT, FRAC NTERVAL	TUBING R TUBING R DEPTH SET 11,945 CTURE, CEMENT AMOUNT AND	AMOUNT PULLED AMOUNT PULLED ECORD PACKER SET 11,920
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Type Electric and OI Schl. Comp CASING SIZE 13-3/8" 9-5/8" SIZE 7" Perforation Record (1)	ther Logs Run WEIGHT LB. 484 404 L TOP 5380	Nelex CR- CAS CAS (FT. DEPTH 407 5600 INER RECORD BOTTOM 12,200 d number)	Collar-C ING RECORD (R SET H 1 1 1 SACKS CEMEN 1450x	Bual Lat. eport all strings s OLE SIZE 7½ 2½ T SCREEN 32. A DEPTH II	Set in well) CEMENTII 435x 2200x 30. SIZE 2-3/8" CID, SHOT, FRAC NTERVAL	TUBING R TUBING R DEPTH SET 11,945 CTURE, CEMENT AMOUNT AND	AMOUNT PULLED AMOUNT PULLED ECORD PACKER SET 11,920 SQUEEZE, ETC.
. Type Electric and OI Sch1. Comp CASING SIZE 13–3/8" 9–5/8" SIZE 7 " . Perforation Record (A 11,950–11 ,	ther Logs Run . Seutron WEIGHT LB. 494 404 TOP 5380 Interval, size and 960 2-J81	Nelex CR- CAS CAS (FT. DEPTH 407 5600 INER RECORD BOTTOM 12,200 d number)	Collar-C Ing RECORD (R SET H 1 1 1 SACKS CEMEN 1450x	Bual Lat. eport all strings s OLE SIZE 7½ 2½ T SCREEN 32. A DEPTH II	Set in well) CEMENTII 435x 2200x 30. SIZE 2-3/8" CID, SHOT, FRAC NTERVAL	TUBING R TUBING R DEPTH SET 11,945 CTURE, CEMENT AMOUNT AND	AMOUNT PULLED AMOUNT PULLED ECORD PACKER SET 11,920 SQUEEZE, ETC.
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. Type Electric and Ol Schl. Comp CASING SIZE 13-3/8" 9-5/8" SIZE 7" . Perforation Record (A 11,950-11, "GAS WEL	ther Logs Run . Seutron WEIGHT LB. 494 404 TOP 5380 Interval, size and 960 2-JS	Welex GR- 6 CAS CAS CAS (FT. DEPTH 407 .5600 INER RECORD .5600 BOTTOM 12,200 d number) PF Total C	Collar-C Ing RECORD (R SET H) 1) 1 SACKS CEMEN 1450x	Bual Lat. eport all strings s OLE SIZE 7½ 2½ 1 SCREEN 32. A DEPTH II 32. A DEPTH II B 11,95	in well) CEMENTII 435x 2200x 30. SIZE 2-3/8" CID, SHOT, FRAC NTERVAL 50-960	TUBING R TUBING R DEPTH SET 11, 945 CTURE, CEMENT AMOUNT AND	AMOUNT PULLED AMOUNT PULLED ECORD PACKER SET 11,920 SOUEEZE, ETC. KIND MATERIAL USED
Type Electric and OI Schl. Comp CASING SIZE 13-3/8" 9-5/8" SIZE 7" Perforation Record (A 11,950-11, "GAS WEL the First Production	ther Logs Run . Seutron WEIGHT LB. 494 404 TOP 5380 Interval, size and 960 2-JS	Welex GR- 6 CAS CAS CAS (FT. DEPTH 407 .5600 INER RECORD .5600 BOTTOM 12,200 d number) PF Total C	Collar-C ILogs, ING RECORD (R SET H) 1) 1 SACKS CEMEN 1450x Of 20 Hol PRO	Bual Lat. eport all strings s OLE SIZE 7½ 2½ 1 SCREEN 32. A DEPTH II 32. A DEPTH II B 11,95	CEMENTII 435x 2200x 30. 51ZE 2-3/8" CID, SHOT, FRAC NTERVAL 50-960 type pump) Gas - MCF	TUBING R TUBING R DEPTH SET 11, 945 CTURE, CEMENT AMOUNT AND	AMOUNT PULLED AMOUNT PULLED ECORD PACKER SET 11,920 SOUEEZE, ETC. KIND MATERIAL USED atus (Prod. or Shut-in)
Type Electric and OI Schl. Comp CASING SIZE 13-3/8" 9-5/8" SIZE 7" Perforation Record (A 11,950-11, "GAS WEL the First Production	ther Logs Run WEIGHT LB. 494 404 L TOP 5380 Interval, size and 960 2-JS L" Produ	Welex CR- CAS CAS (FT. DEPTH 407 5600 INER RECORD BOTTOM 12,200 d number) PF Total C	Collar-C ILOGS, ING RECORD (R SET H 1 1 SACKS CEMEN 1450x Df 20 Hol PROVIN, For Test Period	Bual Lat. eport all strings s OLE SIZE 7½ 2½ 1 SCREEN 32. A DEPTH II 11,95 DUUCTION mping - Size and 011 - Bbl.	CEMENTII 435x 2200x 30. SIZE 2-3/8" CID, SHOT, FRAC NTERVAL 50-960 U type pump) Gas - MCF 437.5	TUBING R DEPTH SET 11,945 CTURE, CEMENT AMOUNT AND Well St Water - Bbl.	AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED CORD PACKER SET 11,920 SOUEEZE, ETC. KIND MATERIAL USED Contact (Prod. or Shut-in) hut-In Gas-Oil Ratio
Type Electric and Of Schl. Comp CASING SIZE 13-3/8" 9-5/8" SIZE 7" Perforation Record (A 11,950-11, "GAS WEL the First Production the of Test 1-16-74 ow Tubing Press.	ther Logs Run WEIGHT LB. WEIGHT LB. 49 40 L TOP 5380 Interval, size and 960 2-JSI L Hours Tested 4 Casing Pressur	Welex GR- CAS CAS (FT. DEPTH 407 5600 INER RECORD BOTTOM 12,200 d number) PF Total control Choke Size Varied	Collar-C ILOGS, ING RECORD (R SET H 1 SACKS CEMEN 1450x Df 20 Hol PROVIN, gas lift, put Prod'n. For Test Period	Bual Lat. eport all strings s OLE SIZE 7½ 2½ 1 SCREEN 32. A DEPTH II 11,95 DDUCTION mping - Size and 011 - Bbl. Gas - MC	CEMENTII 435x 2200x 30. SIZE 2-3/8" CID, SHOT, FRAC NTERVAL 50-960 U type pump) Gas - MCF 437.5 CF Water	TUBING R TUBING R DEPTH SET 11,945 CTURE, CEMENT AMOUNT AND Well St Water - Bbl.	AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED ECORD PACKER SET 11,920 SQUEEZE, ETC. KIND MATERIAL USED ATTAL (Prod. or Shut-in) hut-In
. Type Electric and Ol Sch1. Comp CASING SIZE 13–3/8" 9–5/8"	ther Logs Run MEIGHT LB. 494 404 L TOP 5380 Interval, size and 960 2-JS L ^H Produ Hours Tested 4 Casing Pressur 110	Welex GR- A & Calipe CAS CAS (FT. DEPTH 407 5600 INER RECORD BOTTOM 12,200 d number) PP Total Choke Size Varied Calculated 24 Hour Fate	Collar-C ILOGS, ING RECORD (R SET H 1 1 SACKS CEMEN 1450x Df 20 Hol PROVIN, For Test Period	Bual Lat. eport all strings s OLE SIZE 7½ 2½ 1 SCREEN 32. A DEPTH II 11,95 DUUCTION mping - Size and 011 - Bbl.	CEMENTII 435x 2200x 30. SIZE 2-3/8" CID, SHOT, FRAC NTERVAL 50-960 U type pump) Gas - MCF 437.5 CF Water	TUBING R DEPTH SET 11,945 CTURE, CEMENT AMOUNT AND Well St Water - Bbl.	AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED ECORD PACKER SET 11,920 SOUEEZE, ETC. KIND MATERIAL USED Coll Ratio Gas-Oil Ratio Gas-Oil Ratio Coll Gravity - API (Corr)
Type Electric and Ol Schl. Comp CASING SIZE 13-3/8" 9-5/8" SIZE 7" Perforation Record (A 11,950-11, "GAS WEL re First Production re of Test 1-16-74 ow Tubing Press. 770-2730 , Disposition of Gas (ther Logs Run WEIGHT LB. 494 404 100 5380 Interval, size and 960 2-JSI L" Produ Hours Tested 4 Casing Pressur 110 Sold, used for fu	Welex GR- A & Calipe CAS CAS (FT. DEPTH 407 5600 INER RECORD BOTTOM 12,200 d number) PF Total C calculated 24 Hour Fate e Calculated 24 Hour Fate el, vented, etc.)	Collar-C ILogs, ING RECORD (R SET H) 1) 1 SACKS CEMEN 1450x Of 20 Hol PROVING, gas lift, put Prod'n. For Test Period	Bual Lat. eport all strings s OLE SIZE 73 23 1 SCREEN 32. A DEPTH II 32. A DEPTH II DDUCTION mping - Size and OII - Bbl. Gas - MC 262!	CEMENTII 435x 2200x 30. SIZE 2-3/8" CID, SHOT, FRAC NTERVAL 50-960 Lype pump) Gas – MCF 437.5 CF Water	TUBING R DEPTH SET 11,945 CTURE, CEMENT AMOUNT AND Well St Water - Bbl.	AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED ECORD PACKER SET 11,920 SQUEEZE, ETC. KIND MATERIAL USED Catus (Prod. or Shut-in) hut-In Gas-Oil Ratio Oil Gravity - API (Corry)
Type Electric and Ol Schl. Comp CASING SIZE 13-3/8" 9-5/8" SIZE 7" Perforation Record (A 11,950-11, "GAS WEL reference of Test 1-16-74 ow Tubing Press. 770-2730 Disposition of Gas (Shut in Wai	ther Logs Run WEIGHT LB. 494 404 100 5380 Interval, size and 960 2-JSI L" Produ Hours Tested 4 Casing Pressur 110 Sold, used for fu	Welex GR- A & Calipe CAS CAS (FT. DEPTH 407 5600 INER RECORD BOTTOM 12,200 d number) PF Total C calculated 24 Hour Fate e Calculated 24 Hour Fate el, vented, etc.)	Collar-C ILogs, ING RECORD (R SET H) 1) 1 SACKS CEMEN 1450x Of 20 Hol PROVING, gas lift, put Prod'n. For Test Period	Bual Lat. eport all strings s OLE SIZE 73 23 1 SCREEN 32. A DEPTH II 32. A DEPTH II DDUCTION mping - Size and OII - Bbl. Gas - MC 262!	CEMENTII 435x 2200x 30. SIZE 2-3/8" CID, SHOT, FRAC NTERVAL 50-960 Lype pump) Gas – MCF 437.5 CF Water	TUBING R DEPTH SET 11,945 CTURE, CEMENT AMOUNT AND Well St Water - Bbl.	AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED ECORD PACKER SET 11,920 SOUEEZE, ETC. KIND MATERIAL USED Coll Ratio Gas-Oil Ratio Gas-Oil Ratio Oil Gravity – API (Corry)
Type Electric and Ol Schl. Comp CASING SIZE 13-3/8" 9-5/8" SIZE 7" Perforation Record (n 11,950-11, "GAS WEL ate First Production ate of Test 1-16-74 ow Tubing Press. 770-2730 Disposition of Gas (Shut in wai List of Attachments	ther Logs Run WEIGHT LB. 494 404 L TOP 5380 Interval, size and 960 2-JSI L ^H Produ Hours Tested 4 Casing Pressur 110 Sold, used for fu	Welex GR- A & Calipe CAS CAS (FT. DEPTH 407 5600 INER RECORD BOTTOM 12,200 d number) PF Total c cction Method (Flow Choke Size Var ied e Calculated 24 Hour Fate el, vented, etc.) pipe line	Collar-C ILogs, ING RECORD (R SET H) 1) 1 SACKS CEMEN 1450x Of 20 Hol PROVING, gas lift, put Prod'n. For Test Period	Bual Lat. eport all strings s OLE SIZE 73 23 1 SCREEN 32. A DEPTH II 32. A DEPTH II DDUCTION mping - Size and OII - Bbl. Gas - MC 262!	CEMENTII 435x 2200x 30. SIZE 2-3/8" CID, SHOT, FRAC NTERVAL 50-960 50-960	TUBING R DEPTH SET 11,945 CTURE, CEMENT AMOUNT AND Well St Water - Bbl.	AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED ECORD PACKER SET 11,920 SQUEEZE, ETC. KIND MATERIAL USED Catus (Prod. or Shut-in) hut-In Gas-Oil Ratio Oil Gravity - API (Corry)
Type Electric and Ol Schl. Comp CASING SIZE 13-3/8" 9-5/8" SIZE 7" Perforation Record (A 11,950-11, "GAS WEL ate First Production Ate of Test 1-16-74 ow Tubing Press. 770-2730 Disposition of Gas (Shut in wai List of Attachments Daily	Her Logs Run Her Logs Run WEIGHT LB. 494 404 TOP 5380 Interval, size and 960 2-JSI L" Produ Hours Tested 4 Casing Pressur 110 Sold, used for fu ting on Drilling	Welex CR- A. Calipe CAS (FT. DEPTH 407 5600 INER RECORD BOTTOM 12,200 d number) PF Total (Choke Size Varied e Calculated 24 Hour Fate el, vented, stc.) pipe line Supmary	Collar-C ILOGS, ING RECORD (R SET H 1 SACKS CEMEN 1450x Df 20 Hol PROVIN. For Test Period Oil - Bbl. Connect i	Dual Lat. eport all strings s OLE SIZE 7 2 2 2 2 2 2 2 2 2 2 2 2 2	cementil 435x 2200x 30. SIZE 2-3/8" CID, SHOT, FRAC NTERVAL 50-960 i type pump) Gas - MCF 437.5 CF Water 50, Inc.	TUBING R DEPTH SET 11,945 CTURE, CEMENT AMOUNT AND Well St Water – Bbl. - Bbl. Test Witnesse A. R.	AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED ECORD PACKER SET 11,920 SOUEEZE, ETC. KIND MATERIAL USED Adduse Gas-Oil Ratio Gas-Oil Ratio Gas-Oil Ratio Alameddine
Type Electric and Ol Schl. Comp CASING SIZE 13-3/8" 9-5/8" SIZE 7" Perforation Record (n 11,950-11, "GAS WEL the First Production the of Test 1-16-74 ow Tubing Press. 770-2730 Disposition of Gas (Shut in wai List of Attachments	Her Logs Run Her Logs Run WEIGHT LB. 494 404 TOP 5380 Interval, size and 960 2-JSI L" Produ Hours Tested 4 Casing Pressur 110 Sold, used for fu ting on Drilling	Welex CR- A. Calipe CAS (FT. DEPTH 407 5600 INER RECORD BOTTOM 12,200 d number) PF Total (Choke Size Varied e Calculated 24 Hour Fate el, vented, stc.) pipe line Supmary	Collar-C ILOGS, ING RECORD (R SET H 1 SACKS CEMEN 1450x Df 20 Hol PROVIN. For Test Period Oil - Bbl. Connect i	Dual Lat. eport all strings s OLE SIZE 7 2 2 2 2 2 2 2 2 2 2 2 2 2	cementil 435x 2200x 30. SIZE 2-3/8" CID, SHOT, FRAC NTERVAL 50-960 i type pump) Gas - MCF 437.5 CF Water 50, Inc.	TUBING R DEPTH SET 11,945 CTURE, CEMENT AMOUNT AND Well St Water – Bbl. - Bbl. Test Witnesse A. R.	AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED ECORD PACKER SET 11,920 SOUEEZE, ETC. KIND MATERIAL USED Adduse Gas-Oil Ratio Gas-Oil Ratio Gas-Oil Ratio Alameddine

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on task of the case of activity logs run on the well and a summary of all special tests conducted, including drill stem tests. state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeas	tern New Mexico	Northwestern New Mexico							
Т. В.	Salt	T. Strawn 10,620 T. Atoka 10,846	T. Kirtland-Fruitland	_ T. Penn. "B" _ T. Penn. "C" _ T. Penn. "D"						
Т. Т. Т.	7 Rivers	T. Devonian	T. Menefee	_ T. Leadville _ T. Madison _ T. Elbert						
Т. Т.	San Andres	T Simpson	_ T. Gallup	T. McCracken T. Ignacio Qtzte						
	Paddock	. T. Ellenburger	T. Dakota	_ T. Granite _ T _ T						
Т. Т. Т.	Drinkard	T. Delaware Sand 2070	T. Entrada	_ T _ T _ T						
Т. Т. Т.	Wolfcamp 8844	T.B. 8500 T. Morrow 11,336	_ T. Chinle	T						

FORMATION RECORD (Attach additional sheets if necessary)

From	T٥	Thickness in Feet			Formation	From	1	Го	Thickness in Feet			Formation	•
0	40		Grave	1	& Sd	11,19	ŧ :	11,	240	Line			
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645	837		Anhy										
837	1123		Anhy	£.	Salt								
1123	2080		Anhy										
2080	2417		Anny	&	Sand								
2417	4789		Lime	å	Sand								
4789	4978		Lime										
4978	5423		Lime	£	Sand								
5423	6490		Line									χ	5 · · ·
6490	9183		1	â	Shale								
9183	9383		Lime										
9383	9799		· ·		Shale								
9799	9935		Sand	å	Lime								
1	10356		Lime										
	10478		Lime	£	Sand								
L0478	-		Lime		u.								
11049 🗄	11194		Lime	ŝ.	Shale								
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