

TYPE TEST
 COMPANY-MOBIL OIL CORPORATION CONNECTION.
 TEST DATE
 POOL
 FORMATION
 UNIT
 FARM OR LEASE NAME
 COMP. DATE TO PBT ELEV.

CSO. SIZE WT. DIA. SET AT PERFORATIONS WELL NO.
 TUB. SIZE WT. DIA. SET AT FROM TO UNIT SEC TWP. RGE.
 FROM TO K 17 235 27E
 TYPE WELL PACKER SET AT STATE COUNTY

PRUD. RESERVOIR MEAN ANNUAL BAROMETRIC
 THRU TEMP. F TEMP. F PRESS. PSIA
 198. AT 11955 60.0 13.2
 L H GAS GR. PCT CG2 PCT N2 PCT H2S PROVER METER RUN TAPS
 11945 11955 0.589 1.2 0.3 0.0

FLOW DATA

---TUBING DATA-----
 ---CASING-----

NO.	LINE X SIZE	PROVER ORIFICE SIZE	PRESS. PSIG	DIFF. HW	TEMP. F	PRESS. PSIG	TEMP. F	PRESS. PSIG	TEMP. F	DURATION CF FLOW HRS.
1			720.0	10.0	60.0	3490.0	60.0	0.0	60.0	96.0
2			812.0	52.0	75.0	2765.0	60.0	0.0	60.0	24.0
3			830.0	24.0	75.0	2060.0	60.0	0.0	60.0	24.0
4			820.0	40.0	68.0	1020.0	60.0	0.0	60.0	24.0

RATE OF FLOW CALCULATIONS

NO.	COEFFICIENT (24 HOUR)	(HWPMP)**.5	PRESSURE PSIA	FLOW TEMP. (PM)	GRAVITY FACTOR FG	SUPER COMPRESS. FACTOR FPV	RATE OF FLOW Q MCFD
1	14.93	85.62	733.20	1.0000	1.3029	1.0618	1768.8
2	14.93	207.14	825.20	0.9858	1.3029	1.0622	4220.2
3	32.64	142.25	843.20	0.9858	1.3029	1.0635	6343.7
4	32.64	182.55	833.20	0.9923	1.3029	1.0659	8213.5

NO. PK TEMP. TR Z GAS LIQ. HC RATIO
 R API GRAV. LIQ. HC
 1 1.08 520.0 1.47 0.886 SP. GRAV. SEP. GAS 0.589
 2 1.22 535.0 1.51 0.886 SP. GRAV. FLOWING FLUID 0.601
 3 1.24 535.0 1.51 0.884 CRITICAL PRESSURE 675 PSIA
 4 1.23 528.0 1.49 0.880 CRITICAL TEMPERATURE 357 DEG. R 353 DEG. R

241.800 MCF/BBL
 50.500