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NEW MEXICO OIL CONSERVATION COMMISSION

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-429	
7. Unit Agreement Name	
8. Farm or Lease Name State RR	
9. Well No. 1	
10. Field and Pool, or Wildcat So. Carlsbad Morrow	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Mobil Oil Corporation

3. Address of Operator
3 Greenway Plaza East, Suite 800, Houston, Texas 77046

4. Location of Well
UNIT LETTER K 1979 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 17 TOWNSHIP 23S RANGE 27E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3176 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER <u>Reperf Morrow</u> <input type="checkbox"/>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Kill well w/9.5# fluid containing 2% KCL + CaCl2.
- (2) Pull Tbg.
- (3) Run mill and pkr spear on 2-3/8" tbg. Mill over Baker Model D pkr @ 11,920'±. Pull out of hole w/bottom of pkr.
- (4) Cleanout to PBTD @ 12,138'±.
- (5) Displace csg w/CaCl2 + 2% KCL water treated w/2 gal/1000 corrosion inhibitor. Pull tbg.
- (6) Have Schl. perf Morrow w/csg gun @ 11,570-575, 11,579-589, 11,687-691, 11,697-701, 11,717-721, 11,818-824, 11,950-960 w/2 JSPF. Total of 66 holes. Collar log available @ Hobbs office.
- (7) Run Baker Model D pkr on wireline and set @ 11,500'± w/6'x3 1/2" OD Mill out ext + 10' - 2-3/8" sub w/1.81# ID F Nipple + 10' - 2-3/8" sub.
- (8) Run tbg dry w/Baker Seal assembly, ER receptacle, and Schl. PACT tool. Hydro test tbg to 7000 psi. Set PACT tool 1-2 jts above pkr.
- (9) Install Blowdown line.
- (10) Drop bar to rupture disc in PACT tool and flow well to clean up.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peggy Schmeckhardt TITLE Authorized Agent DATE 3-23-77

W. R. G. Gossard SUPERVISOR DISTRICT VI

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MAY 21 1977

OIL CONSERVATION COMM.
HOBBS, N. M.