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NEW MEXICO OIL CONSERVATION COMMISSION

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AUG 2 1977

O.C.B.
OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	L-429

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name State RR
3. Address of Operator Three Greenway Plaza East, Suite 800, Houston, Texas 77046	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> 1979 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>23-S</u> RANGE <u>27-E</u> NMPM.	10. Field and Pool, or Wildcat So. Carlsbad Morrow
11. Elevation (Show whether DF, RT, GR, etc.) 3176 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Reperf ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/3/77 12,200 TD, 12,130 PBTD, Morrow 11,950-60. MIRU Unice DD unit 5/2/77, kill well w/50 bbls 9.5# CaCl2 + 2% KCL wtr, pull 2 jts tbg, circ well to 9.5# CaCl2 + 2% KCL wtr, SDFN.
5/4/77 12,200 TD, 12,130 PBTD, Morrow 11,950-60. Load hole, POH w/tbg, GIH w/7" pkr picker to 10,702, SDFN.
5/5/77 12,200 TD, 12,130 PBTD, Morrow 11,950-60. GIH w/pkr picker, mill over Model D @ 11,920, POH to 11,750 & hung up, worked free, pulled 64 jts SDFN.
5/6/77 12,200 TD, 12,138 PBTD, Morrow 11,950-60. POH w/pkr picker, rec pkr, GIH w/6-1/2 bit 7" CS & 4 - 4-3/4 DC's on 2-3/3 to 12,138 PBTD, SDFN.
5/7/77 12,200 TD, 12,138 PBTD, Morrow 11,950-60. Circ clean load csg w/Corr Inh, POH Schl perf Morrow w/2 JSPP 11,570-75, 11,579-89, 11,687-91, 11,697-701, 17-21, 11,818-24, 11,950-60, total 66 holes.
5/9/77 12,200 TD, 12,138 PBTD, Morrow 11,570-960. Set Model D @ 11,490 on WL, test tbg in hole to 7000 psi, landed OE @ 11,512 1.81" ID F nipple @ 11,501, seal assembly landed in Model D @ 11,490 w/10,000# tension w/10' sub on top ER receptacle w/1.81" ID profile @ 11,474, 1 jt tbg & PAC tool @ 11,442, remove BOP's inst tree- SDN.
5/10/77 12,200 TD, 12,138 PBTD, Morrow 11,570-960. Dropped 3/4" x 10' bar, sheared disk in PAC tool @ 11,442, fair blow to zero in 3 hrs, Sw 14 BLW/6 hrs, LH 1 1/2 bbls SSG 700' FIH, SDN. - 111 BLW.
5/11/77 12,200 TD, 12,138 PBTD, Morrow 11,570-960. 13 hr SITP 1400, bled off 1 hr, made 2 sw (Cont'd on back side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 7-26-77

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE AUG 3 1977

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17. (Cont'd)

runs per hr for 9 hrs, rec 10 BLW, 800' FH, SSC, prep to acidize. - 101 BLW.
5/12/77 12,200 TD, 12,138 PRTD, Morrow 11,570-960. 13 hr SIB 1500, bled off in 1 hr, Western
acidized perfs 11,570-960 down 2-3/8 w/10,000 ft³ nitrogen pad + 5000 gals 7% XS acid + 120
RCNBS in 5 stages, fl w/2% KOL wtr, all fluid cont 1000 ft³ nitrogen/pbl, WTB 6100-7400 @ 6.5
BPM, ISIP 4100, 15 min 2500, bled down 2 hrs on 3/4 ck, rec 20 BLW, sw 12 BLW/3 1/2 hrs, SDBX.
- 227 BLW.
5/13/77 12,200 TD, 12,138 PRTD, Morrow 11,570-960. 13 hr SIB 1500, bled to 50 in 1 1/2 hrs on
3/4 ck, fl 12 BLW/9 hrs, 3/4 ck, TP 35-50, FSG w/1c spray wtr, fl intestine for nite. - 215 BLW.
7/8/77 12,200 TD, 12,138 PRTD, Morrow 11,570-960. FINAL PRODUCTION TEST: F O OLI + O Wtr/24
hrs, 3/4 ck, GV 14 MCFPD, TP 480, LP 480, completed 5/11/77, before W/O F O OLI + O Wtr, 276
MCFPD. FINAL REPORT.