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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 11 1974

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name -----
2. Name of Operator Morris R. Antweil		8. Farm or Lease Name Saik
3. Address of Operator Box 2010, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER B 990 FEET FROM THE North LINE AND 1980 FEET FROM East LINE, SECTION 17 TOWNSHIP 22-S RANGE 27-E NMPM.		10. Field and Pool, or Wildcat South Carlsbad (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3122' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5360'. Drilled 12-1/4" hole to 5360'. Cemented 156 jts. 9-5/8" 36 & 40# J-55 casing at 5360' with 850 sx lite cement containing 3#/sx Gilsonite and 1/4#/sx Flocele and 300 sx. Class "C" neat cement. Plug down 6:30 AM 9 Jan. 74. After WOC 8 hrs. temperature survey indicated top of cement at 1100'. After WOC 24 hrs. tested casing with 2000 psi for 30 mins. with no decline in pressure. Prep to drill ahead with 8-3/4" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *R. M. Wilhorne* TITLE **Agent** DATE **10 Jan. 74**

APPROVED BY *W. A. Gressett* TITLE **OIL AND GAS INSPECTOR** DATE **JAN 11 1974**

CONDITIONS OF APPROVAL, IF ANY: