



The preceding is a transposition of the pressure recorder charts covering test to the blowout control equipment in service on your well drilling in the Carlsbad Area, Hobbs District, New Mexico. Test was made with test plug landed in casing head with the following test results:
Arrived location - rig nipping up.

Waiting on rig.

TESTING: Chokeline-Manifold with outside valve closed off stack on chokeline and all outside valves closed off choke-manifold cross - pressure applied thru guage connection.

Test #1 Pressured to 5000# with leak to flange at guage connection.

Tightened.

Test #2 Repeated test. Pressured to 100# and released air; repressured to 5000# with loss of approximately 100# during first eleven minutes then leveling out for remaining two minutes of test.

NO VISIBLE LEAK. PRESSURE LEVELING OUT TOWARDS APPROXIMATELY 4900#.

RETEST: Chokeline-Manifold same as before but with inside valve closed next to stack