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NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 13 1974

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Morris R. Antweil ✓		8. Farm or Lease Name Saik
3. Address of Operator Box 2010, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER B 990 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 22-S RANGE 27-E NMPM.		10. Field and Pool, or Wildcat South Carlsbad (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3122' GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10,500' Cemented 7" casing in 8-3/4" hole @ 10,500' as follows:

1 jts. -	32.21'	- 7"	- 29#	- N-80	- LT&C
173 jts.-	5,495.55'	- 7"	- 23#	- N-80	- LT&C
73 jts.-	2,633.85'	- 7"	- 26#	- N-80	- LT&C
71 jts.-	2,332.07'	- 7"	- 29#	- N-80	- LT&C
318 jts.	10,493.68'				

Cemented with 575 sx. Class H cement containing 3/4% CFR-2 and 7.5 lb/sx. salt, and 1/4 lb./sx Flocele in first 300 sx. Plug down @ 5:30 AM 10 Feb. 74. Temp survey top of cement 7300'. WOC 24 hrs. Tested casing - 2500 psi - 30 mins. - OK. Prep to drill ahead w/6" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Rm Williams* TITLE Agent DATE 12 Feb. 74

APPROVED BY *W. A. Gressett* TITLE OIL AND GAS INSPECTOR DATE FEB 14 1974

CONDITIONS OF APPROVAL, IF ANY: