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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 5 - 1974

O. C. C.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Morris R. Antweil		5. State Oil & Gas Lease No. -----
3. Address of Operator Box 2010, Hobbs, New Mexico 88240		7. Unit Agreement Name -----
4. Location of Well UNIT LETTER B 990 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 22-S RANGE 27-E NMPM.		8. Farm or Lease Name Saik
15. Elevation (Show whether DF, RT, GR, etc.) 3122' GR		9. Well No. 1
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		10. Field and Pool, or Wildcat South Carlsbad (Morrow)
NOTICE OF INTENTION TO TO:		12. County Eddy
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
		ALTERING CASING <input type="checkbox"/>
		PLUG AND ABANDONMENT <input type="checkbox"/>
		OTHER Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11,690' PBD 11,665'. Perforated Morrow sands with 2 jet shots at each of the following depths: 11,112', 11,114', 11,122', 11,135', 11,138', 11,268', 11,273', 11,370', 11,373', 11,586', 11,589', 11,609' & 11,611' (26 holes.) Set Baker Model F packer @ 11,050'. Ran 2-3/8" N-80 tubing with tubing seal and anchor assembly and engaged packer. Swabbed to flow. Flowed 508 MCFPD. Treated perfs with 4000 gals acid, using nitrogen and ball sealers. Treated at 7 b/m with 7600 psi, ISIP 3500 psi. Flowed back load. Flowed to clean-up. On 26 Mar. 74 flowed 5080 MCFGPD thru 1/2" choke with 810 psi FTP. Set blanking plug to isolate Morrow perfs. Pulled tubing. Set bridge plug @ 10,350' Prep to perforate Strawn.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.M. Williams TITLE Agent DATE 5 April 1974

APPROVED BY W.A. Gressett TITLE OIL AND GAS INSPECTOR DATE APR 8 1974

CONDITIONS OF APPROVAL, IF ANY: