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J.S.G.S.	21	VELL COMPL	ETION OR REC	OMELETION	BEPORTAN	D LOG	te Oil & Gas Lease No.
AND OFFICE				_			
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Morris R. Address of Operator	THE WELL	·			<u> </u>		eld and Pool, or Wildcat
Box 2010,	Hobbs, N	ew Mexico	88240	······································		(Mo	rrow)
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East LINE OF	SEC. 17	WP. 22-S RG	_{ве.} 27-Е _{ммрм}			Ed	dy ())))))))
7 Dec 73	16. Date T.D. R.	eached 17. Date 71. 1	Compl. (Ready to 1	Prod.) 18. Elev	ations (DF, RK 22 [•] GR	B, RT, GR, etc.,	19. Elev. Cashinghead
7 Dec. 73 Total Depth	21. Plug	Back T.D.	22. If Multip	e Compl., How		, Rotary Tools	3122 Cable Tools
11,690 Producing Interval(s			Many		Drilled B	0-1169	
Producing Interval(s), of this completi	ion - Top, Botton	n, Name		· · · · · · · · · · · · · · · · · · ·		25. Was Directional Survey Made
11,112' -	11,611'	(Morrow S	Sand.)				No.
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CASING SIZE			SING RECORD (Rep	· · · · · · · · · · · · · · · · ·			·····
······································	WEIGHT LB./	FT. DEPTI		-1/2"	·	NG RECORD	AMOUNT PULLED
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9-5/8"	484 36 & 4(- Circ. -TC 1100	 !
13-3/8" 9-5/8" 7"	36 & 40		12		1150 sx.	-TC 1100 -TC 7300	
	36 & 4(23,26&	0# 5360' 29# 10,50	12	-1/4"	1150 sx. 575 sx.	-TC 1100	
	36 & 4(23,26& LI	5360' 29# 10,50 NER RECORD	12 0' 8	-1/4" 3-3/4"	1150 8x. 575 8x.	-TC 1100 -TC 7300 TUBING	RECORD
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7" SIZE 4-1/2"	36 & 4(23,26& LI TOP 10,382'	# 5360' 29# 10,50 NER RECORD воттом воттом 11,685'	12 0' 8	screen	1150 8x. 575 8x.	-TC 1100 -TC 7300 TUBING	RECORD T PACKER SET
7" SIZE 4-1/2" Perforation Record (36 & 4(23,26& LI TOP 10,382' (Interval, size and	5360' 29# 10,50 NER RECORD воттом воттом 11,685' number) вотом	SACKS CEMENT	SCREEN	30. 575 8x. 31. 512E 2-3/8 ¹¹	-TC 1100 -TC 7300 TUBING DEPTH SE 11,050 CTURE, CEMEN	RECORD T PACKER SET 11,050 T SQUEEZE, ETC.
7" SIZE 4-1/2" Perforation Record (36 & 4(23,26& LI TOP 10,382' (Interval, size and	5360' 29# 10,50 NER RECORD воттом воттом 11,685' number) вотом	SACKS CEMENT	-1/4" SCREEN 32. ACI DEPTH INT	30. 30. 30. 31. 30. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31.	-TC 1100 -TC 7300 TUBING DEPTH SE 11,050 CTURE, CEMENT AMOUNT AND	RECORD T PACKER SET 11,050 T SQUEEZE, ETC. D KIND MATERIAL USED
7" SIZE 4-1/2" Perforation Record (36 & 4(23,26& LI TOP 10,382' (Interval, size and	5360' 29# 10,50 NER RECORD воттом воттом 11,685' number) вотом	SACKS CEMENT	-1/4" SCREEN 32. ACI DEPTH INT	30. 575 8x. 30. SIZE 2-3/8 ¹¹ D, SHOT, FRAC	-TC 1100 -TC 7300 TUBING DEPTH SE 11,050 CTURE, CEMENT AMOUNT AND 4000 g	RECORD T PACKER SET T 11,050 T SQUEEZE, ETC. D KIND MATERIAL USED als. Acid
7" SIZE 4-1/2"	36 & 4(23,26& LI TOP 10,382' (Interval, size and	5360' 29# 10,50 NER RECORD воттом воттом 11,685' number) вотом	SACKS CEMENT	-1/4" SCREEN 32. ACI DEPTH INT	30. 30. 30. 31. 30. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31.	-TC 1100 -TC 7300 TUBING DEPTH SE 11,050 CTURE, CEMENT AMOUNT AND	RECORD T PACKER SET T 11,050 T SQUEEZE, ETC. D KIND MATERIAL USED als. Acid
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7" SIZE 4-1/2" Perforation Record (11,112',11 11,138',11 11,373',11 & 11,611',	36 & 4(23,26& 10,382* (Interval, size and 1,114*, 11 1,268*, 11 1,586*, 11 . (26 hole	# 5360' 29# 10,50 NER RECORD BOTTOM 11,685' number) 1,122',1 1,273',1 1,589',1 2,589',1	ACKS CEMENT 1,135' 1,370' 1,609'	32. ACI DEPTH INT 11,112'	150 8x. 575 8x. 30. SIZE 2-3/8 ¹¹ D, SHOT, FRAC ERVAL -11,611	-TC 1100 -TC 7300 TUBING DEPTH SE 11,050 TURE, CEMENT AMOUNT AND 4000 g w/nitro	RECORD T PACKER SET 11,050 T SQUEEZE, ETC. D KIND MATERIAL USED als. Acid Ogen.
7" SIZE 4-1/2" Perforation Record (11,112',11 11,138',11 11,373',11 & 11,611', e First Production	36 & 4(23,26& LI TOP 10,382' (Interval, size and 1,114', 11 1,268', 11 1,586', 11 . (26 hole	# 5360' 29# 10,50 NER RECORD BOTTOM 11,685' number) 1,122',1 1,273',1 1,589',1 2,589',1	ACKS CEMENT 1,135' 1,370' 1,609'	32. ACI DEPTH INT 11,112'	150 8x. 575 8x. 30. SIZE 2-3/8 ¹¹ D, SHOT, FRAC ERVAL -11,611	-TC 1100 -TC 7300 TUBING DEPTH SE 11,050 TURE, CEMENT AMOUNT AND 4000 g. w/nitro	RECORD T PACKER SET 11,050 T SQUEEZE, ETC. D KIND MATERIAL USED als. Acid
7" SIZE 4-1/2" Perforation Record (11,112',11 11,138',11 11,373',11 & 11,611', e First Production 17 Mar. 74 e of Test	36 & 4(23,26& LI TOP 10,382' (Interval, size and 1,114', 11 1,268', 11 1,586', 11 . (26 hole Product F] Hours Tested	# 5360' 29# 10,50 NER RECORD ВОТТОМ воттом 11,685' number) 1,122',1 1,273',1 1,589',1 28.) 1 tion Method (Flow Choke Size	12 SACKS CEMENT 180 sx. 1,135' 1,370' 1,609' PRODU ving, gas lift, pumpt	32. ACI DEPTH INT 11,112'	150 8x. 575 8x. 30. SIZE 2-3/8 ¹¹ D, SHOT, FRAC ERVAL -11,611	-TC 1100 -TC 7300 TUBING DEPTH SE 11,050 TURE, CEMENT AMOUNT AND 4000 g. w/nitro	RECORD T PACKER SET T PACKER SET T 11,050 T SQUEEZE, ETC. D KIND MATERIAL USED als. Acid ogen. Status (Prod. or Shut-in) hut-In.
7" SIZE 4-1/2" Perforation Record (11,112',11 11,138',11 11,373',11 & 11,611', e First Production 17 Mar. 74 e of Test 2 July 74	36 & 4(23,26& LI TOP 10,382' (Interval, size and 1,114', 11 1,268', 11 1,586', 11 1,586', 11 . (26 hole Produc FI Hours Tested 1 hr.	# 5360' 29# 10,50 NER RECORD ВОТТОМ 11,685' number) 1,22',1 1,273',1 1,589',1 28.) 1 tion Method (Flow Choke Size 16/64''	I2 SACKS CEMENT 180 sx. 1,135' 1,370' 1,609' PRODU ving, gas lift, pumpt Prod'n. For Test Period	-1/4" SCREEN SCREEN 32. ACI DEPTH INT 11.112 JCTION ng - Size and type Dil - Bbl.	150 8x. 575 8x. 30. SIZE 2-3/8 ¹¹ D, SHOT, FRACE ERVAL -11,611 -11,611	-TC 1100 -TC 7300 TUBING DEPTH SE 11,050 CTURE, CEMENT AMOUNT AND 4000 g. w/nitro Well S S Water - Bbl.	RECORD T PACKER SET 11,050 T SQUEEZE, ETC. D KIND MATERIAL USED als. Acid Dgen. Status (Prod. or Shut-in) hut - In. Gas-Oil Ratio
7" SIZE 4-1/2" Perforation Record (11,112',11 11,138',11 11,373',11 & 11,611', e First Production 17 Mar. 74 e of Test 2 July 74 w Tubing Press.	36 & 4(23,26& LI TOP 10,382' (Interval, size and 1,114', 11 1,268', 11 1,586', 11 . (26 hole Product F] Hours Tested	# 5360' 29# 10,50 NER RECORD ВОТТОМ воттом 11,685' number) 1,122',1 1,273',1 1,589',1 28.) 1 tion Method (Flow Choke Size	I2 SACKS CEMENT 180 sx. 1,135' 1,370' 1,609' PRODU ving, gas lift, pumpt Prod'n. For Test Period	-1/4" SCREEN SCREEN 32. ACI DEPTH INT 11,112 JCTION ng - Size and type Dil - Bbl. Gas - MCF	150 8x. 575 8x. 30. SIZE 2-3/8 ¹¹ D, SHOT, FRACE ERVAL -11,611 Gas - MCF	-TC 1100 -TC 7300 TUBING DEPTH SE 11,050 CTURE, CEMENT AMOUNT AND 4000 g. w/nitro Well S S Water - Bbl.	RECORD T PACKER SET T PACKER SET T 11,050 T SQUEEZE, ETC. D KIND MATERIAL USED als. Acid ogen. Status (Prod. or Shut-in) hut-In.
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7" SIZE 4-1/2" Perforation Record (11,112',11 11,138',11 11,373',11 & 11,611', e First Production 17 Mar. 74 e of Test 2 July 74 w Tubing Press. 439 Disposition of Gas () Test vento	36 & 4(23,26& LI TOP 10,382' (Interval, size and 1,114', 11 1,268', 11 1,586', 11 . (26 hole Produce FI Hours Tested 1 hr. Casing Pressure Sold, used for fuel,	# 5360' 29# 10,50 NER RECORD BOTTOM BOTTOM 11,685' number) 1,122',1 1,273',1 1,589',1 1,589',1 1 28.) 1 Choke Size 16/64'' Calculated 24 Hour Rate .vented, etc.) .	12 SACKS CEMENT 180 sx. 1,135' 1,370' 1,609' PRODUction ving, gas lift, pump Prod'n. For Test Period Oil – Bbl.	-1/4" SCREEN SCREEN 32. ACI DEPTH INT 11,112 JCTION ng - Size and type Dil - Bbl. Gas - MCF	150 8x. 575 8x. 30. SIZE 2-3/8 ¹¹ D, SHOT, FRACE ERVAL -11,611 Gas - MCF	-TC 1100 -TC 7300 TUBING DEPTH SE 11,050 CTURE, CEMENT AMOUNT AND 4000 g. w/nitro Well S S Water – Bbl. .74 Test Witness	RECORD T PACKER SET 11,050 T SQUEEZE, ETC. D KIND MATERIAL USED als. Acid Dgen. Status (Prod. or Shut-in) hut - In. Gas - Oll Ratio
7" SIZE 4-1/2" Perforation Record (11,112',11 11,138',11 11,373',11 & 11,611', e First Production 17 Mar. 74 e of Test 2 July 74 w Tubing Press. 439 Disposition of Gas (Test vento	36 & 4(23,26& LI TOP 10,382 (Interval, size and 1,114', 11 1,268', 11 1,586', 11 . (26 hole Produce FI Hours Tested 1 hr. Casing Pressure Sold, used for fuel, ed. Connec	# 5360' 29# 10,50 NER RECORD BOTTOM 11,685' Inumber) 1,122',1 Inumber) 1,273',1 Inumber) 1,589',1 Inumber) 1,589',1 Inumber) 1,0589',1 Inumber) 1,0664'' Inumber) 1,0664'' <td< td=""><td>12 SACKS CEMENT 180 sx. 1,135' 1,370' 1,609' PRODU ving, gas lift, pump Prod'n. For Test Period Oil – Bbl. Oil – Bbl.</td><td>-1/4" SCREEN 32. ACI DEPTH INT 11,112" JCTION ng - Size and type Dil - Bbl. Gas - MCF 4492</td><td>150 8x. 575 8x. 30. SIZE 2-3/8¹¹ D, SHOT, FRAC ERVAL -11,611 -11,611 Gas - MCF Water 2</td><td>-TC 1100 -TC 7300 TUBING DEPTH SE 11,050 CTURE, CEMENT AMOUNT ANI 4000 g w/nitro Well S S Water - Bbl. - Bbl. .74 Test Witness Cone &</td><td>RECORD T PACKER SET 11,050 T SQUEEZE, ETC. D KIND MATERIAL USED als. Acid Dgen. Status (Prod. or Shut-in) hut - In. Gas - Oll Ratio D' Oil Gravity - API (Corr.) C ed By Kerley, Inc.</td></td<>	12 SACKS CEMENT 180 sx. 1,135' 1,370' 1,609' PRODU ving, gas lift, pump Prod'n. For Test Period Oil – Bbl. Oil – Bbl.	-1/4" SCREEN 32. ACI DEPTH INT 11,112" JCTION ng - Size and type Dil - Bbl. Gas - MCF 4492	150 8x. 575 8x. 30. SIZE 2-3/8 ¹¹ D, SHOT, FRAC ERVAL -11,611 -11,611 Gas - MCF Water 2	-TC 1100 -TC 7300 TUBING DEPTH SE 11,050 CTURE, CEMENT AMOUNT ANI 4000 g w/nitro Well S S Water - Bbl. - Bbl. .74 Test Witness Cone &	RECORD T PACKER SET 11,050 T SQUEEZE, ETC. D KIND MATERIAL USED als. Acid Dgen. Status (Prod. or Shut-in) hut - In. Gas - Oll Ratio D' Oil Gravity - API (Corr.) C ed By Kerley, Inc.
7" SIZE 4-1/2" Perforation Record (11,112',11 11,138',11 11,373',11 & 11,611', e First Production 17 Mar. 74 e of Test 2 July 74 w Tubing Press. 439 Disposition of Gas (Test vento	36 & 4(23,26& LI TOP 10,382 (Interval, size and 1,114', 11 1,268', 11 1,586', 11 . (26 hole Produce FI Hours Tested 1 hr. Casing Pressure Sold, used for fuel, ed. Connec	# 5360' 29# 10,50 NER RECORD BOTTOM 11,685' Inumber) 1,122',1 Inumber) 1,273',1 Inumber) 1,589',1 Inumber) 1,589',1 Inumber) 1,0589',1 Inumber) 1,0664'' Inumber) 1,0664'' <td< td=""><td>12 SACKS CEMENT 180 sx. 1,135' 1,370' 1,609' PRODU ving, gas lift, pump Prod'n. For Test Period Oil – Bbl. Oil – Bbl.</td><td>-1/4" SCREEN 32. ACI DEPTH INT 11,112" JCTION ng - Size and type Dil - Bbl. Gas - MCF 4492</td><td>150 8x. 575 8x. 30. SIZE 2-3/8¹¹ D, SHOT, FRAC ERVAL -11,611 -11,611 Gas - MCF Water 2</td><td>-TC 1100 -TC 7300 TUBING DEPTH SE 11,050 CTURE, CEMENT AMOUNT ANI 4000 g w/nitro Well S S Water - Bbl. - Bbl. .74 Test Witness Cone &</td><td>RECORD T PACKER SET 11,050 T SQUEEZE, ETC. D KIND MATERIAL USED als. Acid Dgen. Status (Prod. or Shut-in) hut - In. Gas - Oil Ratio</td></td<>	12 SACKS CEMENT 180 sx. 1,135' 1,370' 1,609' PRODU ving, gas lift, pump Prod'n. For Test Period Oil – Bbl. Oil – Bbl.	-1/4" SCREEN 32. ACI DEPTH INT 11,112" JCTION ng - Size and type Dil - Bbl. Gas - MCF 4492	150 8x. 575 8x. 30. SIZE 2-3/8 ¹¹ D, SHOT, FRAC ERVAL -11,611 -11,611 Gas - MCF Water 2	-TC 1100 -TC 7300 TUBING DEPTH SE 11,050 CTURE, CEMENT AMOUNT ANI 4000 g w/nitro Well S S Water - Bbl. - Bbl. .74 Test Witness Cone &	RECORD T PACKER SET 11,050 T SQUEEZE, ETC. D KIND MATERIAL USED als. Acid Dgen. Status (Prod. or Shut-in) hut - In. Gas - Oil Ratio
SIZE 4-1/2" Perforation Record (11,112',11 11,138',11 11,373',11 & 11,611', e First Production 17 Mar. 74 e of Test 2 July 74 w Tubing Press. 439 Disposition of Gas () Test vente	36 & 4(23,26& LI TOP 10,382' (Interval, size and 1,114', 11 1,268', 11 1,586', 11 1,586', 11 . (26 hold Produc FI Hours Tested 1 hr. Casing Pressure Sold, used for fuel, ed. Connec gs. deviat the information sho	# 5360' 29# 10,50 NER RECORD BOTTOM BOTTOM 11,685' number) 1,122',1 1,122',1 1,589',1 1,589',1 1,589',1 es.) Choke Size 16/64'' Calculated 24 How Rate	SACKS CEMENT SACKS CEMENT 180 sx. 1,135' 1,370' 1,609' PRODI ving, gas lift, pumpt Prod'n. For Test Period Oil – Bbl. Oil – Bbl. Ging. Sof this form is true	-1/4" SCREEN 32. ACI DEPTH INT 11,112" JCTION ng - Size and type Dil - Bbl. Gas - MCF 4492	150 8x. 575 8x. 30. SIZE 2-3/8 ¹¹ D, SHOT, FRAC ERVAL -11,611 -11,611 Gas - MCF Water 2	-TC 1100 -TC 7300 TUBING DEPTH SE 11,050 TURE, CEMENT AMOUNT AND 4000 g w/nitro Well S S Water - Bbl. .74 Test Witness Cone &	RECORD T PACKER SET 11,050 T SQUEEZE, ETC. D KIND MATERIAL USED als. Acid Dgen. Status (Prod. or Shut-in) hut - In. Gas - Oil Ratio

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т	Anhy	T.	Canvon	T.	Ojo Alamo	Τ.	Penn. ''B''
т. Т	— .	Υ.		T	Kirtland-Fruitland	1.	Penn
в.	Salt	 Т	Atoka 10.430	Т.	Pictured Cliffs	T.	Penn. "D"
D. Т	Votos	T	Miss	Т.	Cliff House	Т.	Leadville
1. T	7 Divers	- т	Devonian	Т.	Menefee	Т.	Madison
1. T	Alvers	- +. Τ	Silurian	Т.	Point Lookout	Т.	Elbert
1. T		. т. т	Nontova	Т.	Mancos	Т.	McCracken
1.	Grayburg	- 1. T	Simpson	т	Gallup	Т.	Ignacio Qtzte
Т. —	San Andres	- 1. T		Bas	se Greenhorn	Т.	Granite
Т.	Glorieta	- 1. m		. Д Т	Dakota	Т.	
Т.	Paddock	- I. m	Ellenburger	. т. т	Martison	Т.	. <u></u>
Т.	Blinebry	_ т.	Gr. Wash	. 1. m		т	
T.	Tubb	<u> </u>	Granite	- 1.			
Т.	Drinkard	- T.	Delaware Sand LOJU		Entrada		
т	Abo	. T.	Bone Springs		Wingate		
Т.	Wolfcamp 9383	. Т.	Morrow LU, 874	<u> </u>	Chinle	. T.	
m	Dawn	т	Barnett 11.018	. T.	Permian	- T.	
Т	Cisco (Bough C)	. T .		. T.	Penn. ''A''	. T .	·····

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	1830	1830	Anhydrite, Salt				
1830	5225	3 395	Sand & Shale				
5 225	9383	4158	Lime & Shale, B.S.				
9383	10874	1491	Lime, Shale, Anhy.				
10874	11618	744	Shale and Sand.				
11618	11685	67	Shale				