

NO. OF COPIES RECEIVED	2
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	20
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 22 1974

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	-----	

1a. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	8. Farm or Lease Name
2. Name of Operator	Morris R. Antweil			9. Well No.	1
3. Address of Operator	Box 2010, Hobbs, New Mexico 88240			10. Field and Pool, or Wildcat	Und. So. Carlsbad (Morrow)
4. Location of Well	UNIT LETTER B LOCATED 990 FEET FROM THE North LINE AND 1980 FEET FROM East			12. County	Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7 Dec. 73	27 Feb. 74	1 July 74	3122' GR	3122'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Producing Interval(s), of this completion - Top, Bottom, Name
11,690'	11,665'		Rotary Tools 0-11690'	11,112' - 11,611' (Morrow Sand.)

25. Was Directional Survey Made	26. Type Electric and Other Logs Run	27. Was Well Cored
No.	Comp. Neutron-Density/Gamma Ray, DLL, MLL	No.

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	358'	17-1/2"	380 sx. - Circ.	----
9-5/8"	36 & 40#	5360'	12-1/4"	1150 sx.-TC 1100'	----
7"	23, 26 & 29#	10,500'	8-3/4"	575 sx.-TC 7300'	----

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	10,382'	11,685'	180 sx.	----	2-3/8"	11,050'	11,050'

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11,112', 11,114', 11,122', 11,135', 11,138', 11,268', 11,273', 11,370', 11,373', 11,586', 11,589', 11,609' & 11,611'. (26 holes.)				DEPTH INTERVAL	
				11,112'-11,611'	
				AMOUNT AND KIND MATERIAL USED	
				4000 gals. Acid w/nitrogen.	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
17 Mar. 74		Flowing				Shut-In.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12 July 74	1 hr.	16/64"					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
2439	----		----	4492	2.74	-----	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By			
Test vented. Connection pending.				Cone & Kerley, Inc.			

List of Attachments							
C-122, logs, deviation record, packer setting report.							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

GNER	<i>R M Williams</i>	TITLE	Agent	DATE	17 July, 1974
------	---------------------	-------	-------	------	---------------

1

state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 10,114	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 10,430	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand 1830	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs 5225	T. Wingate _____	T. _____
T. Wolfcamp 9383	T. Morrow 10,874	T. Chinle _____	T. _____
T. Penn. _____	T. Barnett 11,618	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1830	1830	Anhydrite, Salt				
1830	5225	3395	Sand & Shale				
5225	9383	4158	Lime & Shale, B.S.				
9383	10874	1491	Lime, Shale, Anhy.				
10874	11618	744	Shale and Sand.				
11618	11685	67	Shale				