	EFORE K	EWORK	CEI	VED	
	WELL DATA SHEET		FEB 2 1979		
Lease SAIK #1-B			O. C. C	Well No	
Location 990' FNL & 1980' FE	L, S17, T22S, R27E				
K.B. Elev. 3135		Date Comp			
G.L. Elev. 3122 D.F. Elev. 3134	•	Formation			
$\frac{13-3/8}{\text{Gr. H-40 Th}}$ $\frac{380}{\text{Set }@_{_{_{_{_{_{_{_{_{_{_{_{_{_{_{_{_{_{_{$	d. .68 Sks. Cl 'C' 17-1/2" 36 & 40 # Thd. 360' Sks. 12-1/4" y temp. survey . 26 & 29# 1. .500' Sks. Cl 'H' 8-3/4" luring cementing. y temp. survey.	MGFPD 10.2 9683-97 10.1 ppg brin 9970' w Lost circ, MW gas decreas Vis. 45, WL 10,317- Perf w/2JSPI Treat w/4000 & BS in 5 si Perf w/2JSPI	Drlg. break 9456-66' gas kick est. 500-1000 MGFPD 10.2#/gal. brine. 9683-9729' flaring 0.5 MMCFPD 10.1 ppg brine, underbalanced. 9970' weight up to trip. Lost circ, MW @ 11.5, gained returns, took ki gas decreasing as weight comes up. MW 11.8 Vis. 45, WL 8.2, 13#/bbl LC material. 10,317-46' drlg. break 2-5 min/ft. Perf w/2JSPI @ 10, 141, 43, 45, 47, 56, 58,60 Treat w/4000 gal. MOD-202 & 1000 SCF N ₂ /bbl & BS in 5 stages. Perf w/2JSPI @ 10, 308, 10, 16, 18, 26. Treat w/4000 gal. Mor Flow w/1000 SCF N ₂ /bbl		
	hold 2000 psi, 1000 psi.				
		Drlg. break 11,177-89' 1st Morrow.			
		Morrow drilled	1 w/9.3 ppg	g mud.	
Baker Model	'F' @ 11,050'.				
		Perf w/2JSPI @ 11, 112, 14, 22, 35, 38, 268, 273, 370, 373, 586, 589, 609, 611. Treat w/ 4000 gal. Mor Flow w/1000 SCF N ₂ /bbl. & 35 BS.			
		before	e		
	d.LTC 0' Sks.	Strawn - CAOF SITP 3,640 SICP 3,611)]	2,834 MMC	FPD; CUM 7-/-78 725.9 m FPD; CUM 7-/-78 /842./ MM ls. con/MMCF Avg 1, 582 MCFPD	
		Strawn	n tubing ha	as 50-100' wireline	
otal Depth11,690'		α sv €states		of seating nipple.	