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 NEW MEXICO OIL CONSERVATION COMMISSION
 FEB 2 1979

O. C. C.
 ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PRODUCTION TO BE USED IN THE OPENED FIELD BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO PRODUCE OIL FOR SUCH PURPOSES.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Delta Drilling Co.

Address of Operator
P.O. Box 2113, Midland, Texas 79702

Location of Well
 UNIT LETTER **B** **990** FEET FROM THE **North** LINE AND **1980** FEET FROM
 THE **East** LINE, SECTION **17** TOWNSHIP **22 S** RANGE **27 E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3122 GR

5a. Indicate Type of Lease
 State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Date

8. Form of Lease Name
Saik

9. Well No.
1

10. Field and Pool or Wildcat
Carlsbad Strawn
South Carlsbad Morrow

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
KILL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in workover unit 11/27/78. Kill well w/4% KCL water. Pull Strawn tbgs. out of hole. Pull Morrow tbgs. out of hole. Mill permanent packer. Fished junk out of hole. Set bridge plug in 4-1/2 liner. Squeezed perforations at 10,308 w/75 sx. class H. Reperforate Strawn as follows 10443, 10440, 10341, 10164, 10141, 10139, 10128, 10125, 10116. Acidized w/16500 gal. WI acid w/1000 SCF N₂/Bbl. Abandon Strawn. Pull bridge plug out of hole. Set perma-trieve packer @ 11016 on 2-3/8 tbgs. Reperforate Morrow as follows 11031, 33, 110, 112, 136, 138, 368, 371, 415, 585, 588, 604, & 607. Acidize w/5000 gal. 3% acid & 95,000 SCF N₂. Frac Morrow w/38150 gal. (32550 gal. gelled water & 5600 gal. 3% acid) & 37500 lbs. 20-40 sand, & 1,500,000 SCF N₂. Clean well up & connect to sales line 1/30/79 @ 1.1 MMCF/day. R1H w/Strawn tbgs. Load annulus w/water & leave shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY R. Brown R. Brown TITLE Field Project Mgr. DATE 2/1/79

APPROVED BY W. A. Gussitt SUPERVISOR, DISTRICT II DATE FEB 6 1979

ADDITIONS OF APPROVAL, IF ANY: