	ND. OF COPILS ALCEIVED 5 DISTIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE		NSERVATION COM SION OR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C+104 Supersedes Old C+104 and C+110 Effective 1+1+65
	TRANSPORTER OIL / GAS /			RECEIVED
1.	Operator			MAY 7 1979
	Delta Drilling Company			0. C. C.
	P. O. Box 3467, Midland Reason(s) for filing (Check proper box) New We!1	, Texas 79702		e 5/2/79
	Change in Ownership			
	DESCRIPTION OF WELL AND I	EASE	Kind of Lease	Lease No.
•••	Lease Name Saik	Vell No. Pool Name, Including Fo 1 South Carlsba	Finderon Contra Dedetal	_
				<u></u>
[11.	The Permian Corporation		S Address (Give address to which approve Box 1183, Houston, Te Address (Give address to which approve	xas 77001
	Name of Authorized Transporter of Cas El Paso Natural Gas (Inghead Gas 📋 🛛 or Dry Gas 🔀	Box 1492, El Paso, Te	
	If well produces cil or liquids,	Unit Sec. Twp. Ege. B 17 22 27	Is gas actually connected? When Yes	1/3/75
	give location of tanks. If this production is commingled wit		give commingling order number:	
IY.	COMPLETION DATA Oil Well Gas Well Designate Type of Completion - (X) Image: Completion - (X) Image: Completion - (X)		New Well Workover Deepen	Plug Back Same Res'v, Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) DIL WELL Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gos ii)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas - MCF
	<u>}</u>			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
				TION COMMISSION
Ví.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given formation have been complied to the best of my knowledge and belief.		MAY - 8 1979	
			Wa Gresset	
	above is true and complete to the	best of my knowledge and belief.	TITLE SUPERVISOR, DI	STRICT II
	$\cap \cap$		This form is to be filed in compliance with RULE 1104.	
	(Signature) Field Project Manager		If this is a request for allowable for a newly drilled of dependence well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	(Title) . 5/2/79			
		n(e)	Fill out only Sections 1, 11, 111, and 11 such change of condition, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply considered wells.	