



WELL CHRONOLOGY REPORT

WELL NAME : SAIK #1

 OPERATOR : APACHE CORPORATION

 DISTRICT : MIDLAND

 FIELD : S. CARLSBAD

LOCATION :

 COUNTY & STATE : EDDY

NM

CONTRACTOR :

FORMATION :

PLAN DEPTH :

 APA W# : 14.03000

 AFE# : W96-3054

 API# : 3001520971

SPUD DATE :

DHC :

 CWC : \$53,100

 AFE TOTAL : \$53,100

AFE DESCRIPTION :

REPORT DATE : 3/5/96 MD: TVD: DSS: DOL : 1 FTG: MW: VISC:

 DAILY COSTS : DC : \$0

 CC : \$1,700

 TC : \$1,700

 CUM COSTS : DC : \$0

 CC : \$1,700

 TC : \$1,700

MI & RU well service. RU & blow down well. Wait on kill truck. SDFN.

REPORT DATE : 3/6/96 MD: TVD: DSS: DOL : 2 FTG: MW: VISC:

 DAILY COSTS : DC : \$0

 CC : \$4,000

 TC : \$4,000

 CUM COSTS : DC : \$0

 CC : \$5,700

 TC : \$5,700

Bled down well. RU kill truck. Pump 50 bbls down LS (Morrow side). Hook up on SS (Strawn side) & load hole. LD 317 jts 2-3/8" Armco SxL tbg. PU on LS & unjayed f/pkr. Had to pull 30,000# over string wt to get it to release. Started to POOH. Hole dragging. After pulling up 60' tbg stuck, work stuck tbg. SDFN.

REPORT DATE : 3/7/96 MD: TVD: DSS: DOL : 3 FTG: MW: VISC:

 DAILY COSTS : DC : \$0

 CC : \$2,975

 TC : \$2,975

 CUM COSTS : DC : \$0

 CC : \$8,675

 TC : \$8,675

Bled pressure off well. Work stuck pipe. RU kill truck & pump on well while trying to work pipe loose. WO Dia-Log to run freepoint. RU Dia-Log & ran freepoint. Could not get tools below 10,382'. Found pipe stuck @ 10,382'. Ran string shot & attempted to back off. Did not back off. Ran chem cutter & cut tbg @ 10,300'. Top of 4-1/2" liner @ 10,382'.

REPORT DATE : 3/8/96 MD: TVD: DSS: DOL : 4 FTG: MW: VISC:

 DAILY COSTS : DC : \$0

 CC : \$10,875

 TC : \$10,875

 CUM COSTS : DC : \$0

 CC : \$19,550

 TC : \$19,550

Start up rig & release pressure. RD Dialog. TOO H w/333 jts + 1 (4') jt 2-3/8" tbg = 10,293'. WO tong head. PU fishing tools. TIH, found top of fish @ 10,035'. Latch onto & jar on fish. TOO H. SDFN.

REPORT DATE : 3/9/96 MD: TVD: DSS: DOL : 5 FTG: MW: VISC:

 DAILY COSTS : DC : \$0

 CC : \$4,250

 TC : \$4,250

 CUM COSTS : DC : \$0

 CC : \$23,800

 TC : \$23,800

Start up rig & release pressure. Finish TOO H. LD fish. Rec 11 jts 2-3/8" ARMCO SL tbg & N-nipple & pkr "J" latch assy. Redress overshot. TIH. Latch onto & jar on fish. TOO H. LD DCs & fishing tools. LD fish. Rec 21 jts 2-3/8" EUE tbg + 1 cut jt + 1 pup jt + S-nipple + Otis latch in assy. SDFN.



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SPUD DATE :

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 CWC : \$53,100

 AFE TOTAL : \$53,100

AFE DESCRIPTION :

REPORT DATE : 3/9/96 MD: TVD: DSS: DOL: 5 FTG: MW: VISC:

 DAILY COSTS : DC : \$0

 CC : \$4,250

 TC : \$4,250

 CUM COSTS : DC : \$0

 CC : \$23,800

 TC : \$23,800

Start up rig & release pressure. Finish TOOH. LD fish. Rec 11 jts 2-3/8" ARMCO SL tbg & N-nipple & pkr "J" latch assy. Redress overshot. TIH. Latch onto & jar on fish. TOOH. LD DCs & fishing tools. LD fish. Rec 21 jts 2-3/8" EUE tbg + 1 cut jt + 1 pup jt + S-nipple + Otis latch in assy. SDFN.

REPORT DATE : 3/10/96 MD: TVD: DSS: DOL: 6 FTG: MW: VISC:

 DAILY COSTS : DC : \$0

 CC : \$12,300

 TC : \$12,300

 CUM COSTS : DC : \$0

 CC : \$36,100

 TC : \$36,100

Start rig & bleed off pressure. RU WL & run 4-1/2" gauge ring to 11,000'. Ran 4-1/2" CIBP & set @ 11,000'. Made 2 dump bailer runs & spotted 35' cmt on top of CIBP. Ran combination 7" gauge ring & Gamma Ray for correlation leg. Ran 7" CIBP & set @ 10,375'. Made 2 dump bailer runs & spotted 35' of cmt on top of CIBP. Ran 7" CIBP & set @ 10,100'. Made 2 dump bailer runs & spotted 35' of cmt on top of CIBP. RD WL & secure well. SDFN.

REPORT DATE : 3/11/96 MD: TVD: DSS: DOL: 7 FTG: MW: VISC:

 DAILY COSTS : DC : \$0

 CC : \$8,900

 TC : \$8,900

 CUM COSTS : DC : \$0

 CC : \$45,000

 TC : \$45,000

RIH w/tbg. LD 16 jts excess tbg. PU Baker pkr & RU tbg testers. TIH, testing tbg to 6000# w/wtr. LD 1 split jt. RD tbg testers. Set pkr & got off on/off tool. RU BJ. Displ hole w/2% KCL & spotted 450 gal acetic acid. Latch down to pkr. SDFN.

REPORT DATE : 3/12/96 MD: TVD: DSS: DOL: 8 FTG: MW: VISC:

 DAILY COSTS : DC : \$0

 CC : \$8,350

 TC : \$8,350

 CUM COSTS : DC : \$0

 CC : \$53,350

 TC : \$53,350

Start rig. NU BOP. Set pkr w/8000# compression & NU tree. RU WL & perf f/9,667'-9,713', 2 SPF, total 92 holes. RD WL & RU testers. RU to swab. Swab on well, well started gassing. Monitor well. Swab on well. SWI for overnight pressure build up.

REPORT DATE : 3/13/96 MD: TVD: DSS: 1 DOL: 9 FTG: MW: VISC:

 DAILY COSTS : DC : \$0

 CC : \$1,622

 TC : \$1,622

 CUM COSTS : DC : \$0

 CC : \$54,972

 TC : \$54,972

4350# SITP, 1800# SICP. Opened well to test unit & flared monitor well press down to 1000#. Well slugging, 800# FTP, 580# LP flow rate on 18/64" choke, 890 MCF & hold steady for several mins. Unloaded 17 bbls cond & wtr. Monitored well, slowly died. RU swab. IFL @ 1,500'. Scattered fluid. Made swab runs every hr. Rec 0 BF. Made dry runs each swab. SDFN.



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PLAN DEPTH :

 APA WI% : 14.03000 AFE# : W96-3054 API# : 3001520971

SPUD DATE :

 DHC : CWC : \$53,100

 AFE TOTAL : \$53,100

AFE DESCRIPTION :

REPORT DATE : 3/13/96 MD: TVD : DSS : 1 DOL : 9 FTG: MW: VISC:

 DAILY COSTS : DC : \$0 CC : \$1,622 TC : \$1,622

 CUM COSTS : DC : \$0 CC : \$54,972 TC : \$54,972

4350# SITP, 1800# SICP. Opened well to test unit & flared monitor well press down to 1000#. Well slugging, 800# FTP, 580# LP flow rate on 18/64" choke, 890 MCF & hold steady for several mins. Unloaded 17 bbls cond & wtr. Monitored well, slowly died. RU swab. IFL @ 1,500'. Scattered fluid. Made swab runs every hr. Rec 0 BF. Made dry runs each swab. SDFN.

REPORT DATE : 3/14/96 MD: TVD : DSS : DOL : 10 FTG: MW: VISC:

 DAILY COSTS : DC : \$0 CC : \$1,272 TC : \$1,272

 CUM COSTS : DC : \$0 CC : \$56,244 TC : \$56,244

4500# SITP. Flowed 2 hrs to pit. Unloaded 160 BO. Flowed @ 20# all day. RU swab. Made 1 run. Tbg was dry. SDFN.
Note: Could not find WL to perf today. will perf morning of 3/15/96.

REPORT DATE : 3/15/96 MD: TVD : DSS : DOL : 11 FTG: MW: VISC:

 DAILY COSTS : DC : \$0 CC : \$10,060 TC : \$10,060

 CUM COSTS : DC : \$0 CC : \$66,304 TC : \$66,304

Blow well to pit until it died. RU acid company. Load backside w/8 bbls 2% KCL to 250#. Pumped 500 gal acid w/0# @ 4 BPM. Began 2% KCL flush. 30 bbls into flush, pressure @ 3800# @ 1/2 BPM. 32 bbls into flush, pressure dropped to 2000#, backside came up to 850#. SD acid spot. Hooked back up to backside. Attempted to press up, took 20 bbls to load. Tbg & csg were equalized. RD acid company. RU WL & RIH w/tbg plug. Test wellhead to 2000#, had slight leak off. POOH w/plug. RIH w/plug sized to fit "F" nipple on Baker on-off tool. Stuck plug @ 9,122'. Could not jar loose. Sheared off plug. POOH w/WL. PU fishing tools. RIH to fish bypass out of plug. Could not retrieve after several hrs of jarring. RD WL & RU kill truck. Pump 9.3# KCL w/brine mix to attempt to kill well. Pumped 250 BF. Flow back well.

REPORT DATE : 3/16/96 MD: TVD : DSS : DOL : 12 FTG: MW: VISC:

 DAILY COSTS : DC : \$0 CC : \$7,658 TC : \$7,658

 CUM COSTS : DC : \$0 CC : \$73,962 TC : \$73,962

Circ hole w/10.2# brine to kill well, couldn't kill. Press up tbg & csg to 1000#. Well built press to 1250# in 1 hr. RD kill truck. RU Dialog to check tbg in hole. Found 66 yellow, 116 blue, 88 green & 18 red. RD Dialog. Start flowing back well. Flowed back 260 bbls brine, & 20 MCF gas flow all night.



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PLAN DEPTH :

 APA WI# : 14.03000

 AFE# : W96-3054

 API# : 3001520971

SPUD DATE :

DHC :

 CWC : \$53,100

 AFE TOTAL : \$53,100

AFE DESCRIPTION :

REPORT DATE : 3/17/96 MD: TVD: DSS: DOL : 13 FTG: MW: VISC:

 DAILY COSTS : DC : \$0 CC : \$1,300 TC : \$1,300

 CUM COSTS : DC : \$0 CC : \$75,262 TC : \$75,262

Flowing well to flare. Well is almost dead. Flowing @ 5-10 MCF rate.

REPORT DATE : 3/18/96 MD: TVD: DSS: DOL : 14 FTG: MW: VISC:

 DAILY COSTS : DC : \$0 CC : \$8,853 TC : \$8,853

 CUM COSTS : DC : \$0 CC : \$84,115 TC : \$84,115

RU kill truck. backside loaded w/20 bbls brine. Pressed up to 250#. While SD, began to flow back. Tbg dead. RU WL. Attempted to fish plug @ 9,122', could not. RIH w/shear up tool to tap down on plug, no success. RIH w/pulling tool w/out probe. Could not get down on fishing neck. SD. Left well flowing to test unit overnight. SDFN.

REPORT DATE : 3/19/96 MD: TVD: DSS: DOL : 15 FTG: MW: VISC:

 DAILY COSTS : DC : \$0 CC : \$0 TC : \$0

 CUM COSTS : DC : \$0 CC : \$84,115 TC : \$84,115

Put well flowing to battery. RD & MO rig. DROP FROM REPORT UNTIL FURTHER NOTICE

REPORT DATE : 3/20/96 MD: TVD: DSS: DOL : 16 FTG: MW: VISC:

 DAILY COSTS : DC : \$0 CC : \$0 TC : \$0

 CUM COSTS : DC : \$0 CC : \$84,115 TC : \$84,115

No Well Test.

REPORT DATE : 3/21/96 MD: TVD: DSS: DOL : 17 FTG: MW: VISC:

 DAILY COSTS : DC : \$0 CC : \$0 TC : \$0

 CUM COSTS : DC : \$0 CC : \$84,115 TC : \$84,115

Well Test: 0 BOPD, 0 BWPD, 35 MCFPD, FTP-415 psi.



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PLAN DEPTH :

 APA W% : 14.03000

 AFE# : W96-3054

 API# : 3001520971

SPUD DATE :

DHC :

 CWC : \$53,100

 AFE TOTAL : \$53,100

AFE DESCRIPTION :

REPORT DATE : 3/21/96 MD: TVD : DSS : DOL : 17 FTG: MW: VISC:
 DAILY COSTS : DC : \$0 CC : \$0 TC : \$0
 CUM COSTS : DC : \$0 CC : \$84,115 TC : \$84,115
 Well Test: 0 BOPD, 0 BWPD, 35 MCFPD, FTP-415 psi.

REPORT DATE : 3/22/96 MD: TVD : DSS : DOL : 18 FTG: MW: VISC:
 DAILY COSTS : DC : \$0 CC : \$0 TC : \$0
 CUM COSTS : DC : \$0 CC : \$84,115 TC : \$84,115
 Well Test: 0 BOPD, 0 BWPD, 32 MFPD, FTP-420 psi.

REPORT DATE : 3/23/96 MD: TVD : DSS : DOL : 19 FTG: MW: VISC:
 DAILY COSTS : DC : \$0 CC : \$0 TC : \$0
 CUM COSTS : DC : \$0 CC : \$84,115 TC : \$84,115
 Well Test: 13 BOPD, 0 BWPD, 36 MCFPD, FTP-450 psi.

REPORT DATE : 3/24/96 MD: TVD : DSS : DOL : 20 FTG: MW: VISC:
 DAILY COSTS : DC : \$0 CC : \$0 TC : \$0
 CUM COSTS : DC : \$0 CC : \$84,115 TC : \$84,115
 Well Test: 14 BOPD, 0 BWPD, 43 MCFPD, FTP-465 psi.

REPORT DATE : 3/25/96 MD: TVD : DSS : DOL : 21 FTG: MW: VISC:
 DAILY COSTS : DC : \$0 CC : \$0 TC : \$0
 CUM COSTS : DC : \$0 CC : \$84,115 TC : \$84,115
 Well Test: 5 BOPD, 0 BWPD, 39 MCFPD, FTP-440 psi.



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FORMATION :

PLAN DEPTH :

 APA WI% : 14.03000

 AFE# : W96-3054

 API# : 3001520971

SPUD DATE :

DHC :

 CWC : \$53,100

 AFE TOTAL : \$53,100

AFE DESCRIPTION :

REPORT DATE : 3/26/96 MD: TVD : DSS : DOL : 22 FTG: MW: VISC:
 DAILY COSTS : DC : \$0 CC : \$0 TC : \$0
 CUM COSTS : DC : \$0 CC : \$84,115 TC : \$84,115
 Well Test: 0 BOPD, 0 BWPD, 15 MCFPD, FTP-470 psi.

REPORT DATE : 3/27/96 MD: TVD : DSS : DOL : 23 FTG: MW: VISC:
 DAILY COSTS : DC : \$0 CC : \$0 TC : \$0
 CUM COSTS : DC : \$0 CC : \$84,115 TC : \$84,115
 No well test.

REPORT DATE : 4/1/96 MD: TVD : DSS : DOL : 24 FTG: MW: VISC:
 DAILY COSTS : DC : \$0 CC : \$10,418 TC : \$10,418
 CUM COSTS : DC : \$0 CC : \$94,533 TC : \$94,533
 RU SU. RU WL. RIH w/rate meter, Gamma & temp survey tool, could not get through tight spot @ 8,660'. Flow showed hole to be below 8,660', we checked this by flowing csg to pit. Fluid was falling past tool in tbg. Started RU mud. SDFN.

REPORT DATE : 4/2/96 MD: TVD : DSS : DOL : 25 FTG: MW: VISC:
 DAILY COSTS : DC : \$0 CC : \$12,706 TC : \$12,706
 CUM COSTS : DC : \$0 CC : \$107,239 TC : \$107,239
 RU kill truck. Pump 100 bbls 10.2# brine to break circ. Circ broke @ 38 bbls. displ hole w/370 bbls mud. Let balance for 1.5 hrs. Start OOH w/tbg, got out w/303 jts 2-3/8" tbg, but left on off tool & pkr in hole. Btm 8 jts were severely bent. Indications suggest pkr had moved up hole. RIH w/4,000' 2-3/8" tbg. SDFN.

REPORT DATE : 4/3/96 MD: TVD : DSS : DOL : 26 FTG: MW: VISC:
 DAILY COSTS : DC : \$0 CC : \$8,900 TC : \$8,900
 CUM COSTS : DC : \$0 CC : \$116,139 TC : \$116,139
 Blew down gas f/tbg & csg, well died. RU kill truck to csg. WO fishing tools. POOH w/tbg. PU short grapple, bumper sub, jars & 3 collars. TIH. SD several times to kill well. RIH to fish @ 9,400'. Set down 20,000# on fish. Pulled 10,000# over. Fish came free. Had to SD many times to kill well. POOH. Lost fish before we reached surface. SDFN.



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FORMATION :

PLAN DEPTH :

 APA WI% : 14.03000

 AFE# : W96-3054

 API# : 3001520971

SPUD DATE :

DHC :

 CWC : \$53,100

 AFE TOTAL : \$53,100

AFE DESCRIPTION :

REPORT DATE : 4/3/96 MD: TVD : DSS : DOL : 26 FTG: MW: VISC:

 DAILY COSTS : DC : \$0

 CC : \$8,900

 TC : \$8,900

 CUM COSTS : DC : \$0

 CC : \$116,139

 TC : \$116,139

Blew down gas f/tbg & csg, well died. RU kill truck to csg. WO fishing tools. POOH w/tbg. PU short grapple, bumper sub. jars & 3 collars. TIH. SD several times to kill well. RIH to fish @ 9,400'. Set down 20,000# on fish. Pulled 10,000# over. Fish came free. Had to SD many times to kill well. POOH. Lost fish before we reached surface. SDFN.

REPORT DATE : 4/4/96 MD: TVD : DSS : DOL : 27 FTG: MW: VISC:

 DAILY COSTS : DC : \$0

 CC : \$20,215

 TC : \$20,215

 CUM COSTS : DC : \$0

 CC : \$136,354

 TC : \$136,354

CORRECTION - RIH w/overshot, 3 extensions (121'), bumper sub, jars, 3 collars. Set down on fish @ 9,480' PBTB. Tap down several times on top of fish. PU w/10,000# drag over string wt. POOH w/tools & tbg. Rec fish (pkr, on/off tool). RIH w/new on/off tool, 7" Lok-Set pkr w/1.87" "F" nipple in on/off tool w/1.79" Otis "N" nipple on btm of pkr. Set pkr @ 9,290'. Load backside to 1000#, did not hold. LD 2 jts tbg. Set pkr @ 9,227'. Load backside to 1000#, held 15 min. SDFN.

REPORT DATE : 4/5/96 MD: TVD : DSS : DOL : 28 FTG: MW: VISC:

 DAILY COSTS : DC : \$0

 CC : \$1,550

 TC : \$1,550

 CUM COSTS : DC : \$0

 CC : \$137,904

 TC : \$137,904

RU WL. RIH w/1.87" plug to set in 1.87" "F" nipple on pkr, could not get plug to set. POOH w/plug. Get off on/off tool & circ tbg capacity w/10.2# brine. RIH w/1.87" plug. Set in 1.87" "F" nipple @ 9,227'. Pump up to 2000# to set. Bled tbg to 0#. SDFN.

REPORT DATE : 4/6/96 MD: TVD : DSS : DOL : 29 FTG: MW: VISC:

 DAILY COSTS : DC : \$0

 CC : \$0

 TC : \$0

 CUM COSTS : DC : \$0

 CC : \$137,904

 TC : \$137,904

No activity. SD for Holiday.

REPORT DATE : 4/7/96 MD: TVD : DSS : DOL : 30 FTG: MW: VISC:

 DAILY COSTS : DC : \$0

 CC : \$0

 TC : \$0

 CUM COSTS : DC : \$0

 CC : \$137,904

 TC : \$137,904

No activity. SD for Holiday.

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DHC :

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DISTRICT : MIDLAND

LOCATION :

CONTRACTOR :

PLAN DEPTH :

SPUD DATE :

AFE TOTAL : \$53,100**REPORT DATE : 4/7/96**

MD:

TVD :

DSS :

DOL : 30 FTG:

MW:

VISC:

DAILY COSTS : DC : \$0CC : \$0TC : \$0CUM COSTS : DC : \$0CC : \$137,904TC : \$137,904

No activity. SD for Holiday.

REPORT DATE : 4/8/96

MD:

TVD :

DSS :

DOL : 31 FTG:

MW:

VISC:

DAILY COSTS : DC : \$0CC : \$10,452TC : \$10,452CUM COSTS : DC : \$0CC : \$148,356TC : \$148,356

SITP-1800#. Plug was leaking. RU kill truck. Pump up to 4000# on tbg. Bled off pressure. Get off on/off tool. Start circ mud off backside. Pump 400 bbls pkr fluid @ 1.5 BPM. Landed tbg. NU wellhead. Press up backside to 1000#, held. RU WL. RIH w/1.87" retrieving head. Press up tbg to 3000#. Latch onto plug. Unseat plug. TP dropped to 1800#. POOH w/plug. RD WL. Open well to pit. Pressure blew down immediately. SDFN.

REPORT DATE : 4/9/96

MD:

TVD :

DSS :

DOL : 32 FTG:

MW:

VISC:

DAILY COSTS : DC : \$0CC : \$10,090TC : \$10,090CUM COSTS : DC : \$0CC : \$158,446TC : \$158,446

RU swab. IFL @ 300'. FFL @ 3,500'. Made 40 BLW. RD swab. Soaped well & left flowing down sales line. RD SU.

REPORT DATE : 4/10/96

MD:

TVD :

DSS :

DOL : 33 FTG:

MW:

VISC:

DAILY COSTS : DC : \$0

CC :

TC : \$0CUM COSTS : DC : \$0CC : \$158,446TC : \$158,446

Well flowing to battery @ 400#. DFR UNTIL FURTHER ACTIVITY.

REPORT DATE : 4/24/96

MD:

TVD :

DSS :

DOL : 1 FTG: 0

MW:

VISC:

DAILY COSTS : DC : \$0CC : \$7,100TC : \$7,100CUM COSTS : DC : \$0CC : \$165,546TC : \$165,546

RU SU. RU WL. RIH w/1.87" G plug. Set pkr @ 9,200'. Press up tbg to 2000# to insure plug was set good. POOH w/WL. NU BOPs. Circ 12.8# mud, 310 bbls. SDFN.

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APA W/ % : 14.03000AFE# : W96-3054API# : 3001520971

SPUD DATE :

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AFE DESCRIPTION :

REPORT DATE : 4/24/96

MD:

TVD :

DSS :

DOL : 1FTG : 0

MW:

VISC:

DAILY COSTS : DC : \$0CC : \$7,100TC : \$7,100CUM COSTS : DC : \$0CC : \$165,546TC : \$165,546

RU SU. RU WL. RIH w/1.87" G plug. Set pkr @ 9,200'. Press up tbg to 2000# to insure plug was set good. POOH w/WL. NU BOPs. Circ 12.8# mud, 310 bbls. SDFN.

REPORT DATE : 4/25/96

MD:

TVD :

DSS :

DOL : 2

FTG:

MW:

VISC:

DAILY COSTS : DC : \$0CC : \$3,250TC : \$3,250CUM COSTS : DC : \$0CC : \$168,796TC : \$168,796

Opened up well, 0 psi. Latched on/off tool. RU WL to fish blanking plug 1.87" & could not set pkr. Was able to punch out disc in plug to allow tbg to drain fluid. Release pkr. POOH. RU WL to log csg inspection tools. Ran inspection log on csg. RD logging truck. Waited on perf guns & truck. SDFN.

REPORT DATE : 4/26/96

MD:

TVD :

DSS :

DOL : 3

FTG:

MW:

VISC:

DAILY COSTS : DC : \$0CC : \$6,007TC : \$6,007CUM COSTS : DC : \$0CC : \$174,803TC : \$174,803

RU WL & RIH w/4" csg gun. Ran Gamma strip f/9,750'-9,200'. Perf 9,434'-9,444' & 9,667'-9,713', 4 SPF, 90 deg phasing in 4 runs. RIH w/Baker Model "D" pkr @ 9,090'. EOT @ 9,118'. RD WL. RIH w/391 jts. Circ out 12.8# mud & displ w/pkr fluid. Land tbg. ND BOP. NU tree. SDFN.

REPORT DATE : 4/27/96

MD:

TVD :

DSS :

DOL : 4

FTG:

MW:

VISC:

DAILY COSTS : DC : \$0CC : \$26,314TC : \$26,314CUM COSTS : DC : \$0CC : \$201,117TC : \$201,117

RU WL. RIH w/1.87" retrieving tool. Could not get plug loose. RIH w/1-3/4" bailer. Bailed mud off top of plug. RIH w/grapple & fished bypass out of plug. RIH to fish plug & jarred for 4 hrs. Could not get plug loose. RD WL. Open well to test tank. SDFN.

REPORT DATE : 4/28/96

MD:

TVD :

DSS :

DOL : 5

FTG:

MW:

VISC:

DAILY COSTS : DC : \$0CC : \$0TC : \$0CUM COSTS : DC : \$0CC : \$201,117TC : \$201,117

Flowing down sales line @ 1400 MCFPD, 1000# FTP, 25/64" choke.



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LOCATION :

 COUNTY & STATE : EDDY
NM

CONTRACTOR :

FORMATION :

PLAN DEPTH :

 APA WI% : 14.03000

 AFE# : W96-3054

 API# : 3001520971

SPUD DATE :

DHC :

 CWC : \$53,100

 AFE TOTAL : \$53,100

AFE DESCRIPTION :

REPORT DATE : 4/29/96 MD: TVD : DSS : DOL : 6 FTG: MW: VISC:

 DAILY COSTS : DC : \$0 CC : \$0 TC : \$0

 CUM COSTS : DC : \$0 CC : \$201,117 TC : \$201,117

Flowed 49 BO, 0 BW, 173 MCF, 500# FTP, 36/64" choke.

REPORT DATE : 4/30/96 MD: TVD : DSS : DOL : 7 FTG: MW: VISC:

 DAILY COSTS : DC : \$0 CC : \$16,562 TC : \$16,562

 CUM COSTS : DC : \$0 CC : \$217,679 TC : \$217,679

RU WL. RIH w/grapple for 1.87" plug. Tag plug @ 9,118' & jar about 30 min. POOH w/no plug. RIH w/new shear pin & jarred for 4 hrs. Shear off plug & POOH. RIH w/1-5/8" jet cutter & tag plug. PU 1' above plug & cut 2-3/8" tbg sub. Left 1.87" F nipple w/6' 2-3/8" sub below F nipple. 1 hr SITP-4000 psi. Put well on line @ 1000 MCF, 5 BOPH rate on 20/64" choke @ 1500 psi. SDON. Note: Set up acid job @ 1:00 PM w/Halliburton.

REPORT DATE : 5/1/96 MD: TVD : DSS : DOL : 8 FTG: MW: VISC:

 DAILY COSTS : DC : \$0 CC : \$9,056 TC : \$9,056

 CUM COSTS : DC : \$0 CC : \$226,735 TC : \$226,735

RU Halliburton. Load backside to 1500#. Test lines to 7000#. Acidize w/5600 gal 15% NEFE w/additives, 300 ball sealers @ 3.6 BPM, 5026 psi ATP, max press 6400 psi. Flush w/50 bbls 2% KCL to btm perf. Total load to rec 219 bbls. ISIP-3344 psi, 5 min-3025 psi, 10 min-2877 psi, 15 min-2764 psi. Open well up on 10/64" choke & flowed load back to frac tank. Put well down sales line flowing 1000 MCF, 10 BOPH, FTP-1100 psi.

REPORT DATE : 5/2/96 MD: TVD : DSS : DOL : 9 FTG: MW: VISC:

 DAILY COSTS : DC : \$0 CC : \$2,875 TC : \$2,875

 CUM COSTS : DC : \$0 CC : \$229,610 TC : \$229,610

Welding lines, hooking up stack pack & conn work on stock tanks. Installed hi-lo valve. Flowed 132 BO, 196 BW, 727 MCF in 24 hrs, 18/64" choke, FTP-650 psi.



WELL CHRONOLOGY REPORT

WELL NAME : SAIK #1

 OPERATOR : APACHE CORPORATION

 DISTRICT : MIDLAND

 FIELD : S. CARLSBAD

LOCATION :

 COUNTY & STATE : EDDY
NM

CONTRACTOR :

FORMATION :

PLAN DEPTH :

 APA WI% : 14.03000

 AFE# : W96-3054

 API# : 3001520971

SPUD DATE :

DHC :

 CWC : \$53,100

 AFE TOTAL : \$53,100

AFE DESCRIPTION :

REPORT DATE : 5/3/96

MD:

TVD :

DSS :

 DOL : 10 FTG:

MW:

VISC:

 DAILY COSTS : DC : \$0

 CC : \$2,656

 TC : \$2,656

 CUM COSTS : DC : \$0

 CC : \$232,266

 TC : \$232,266

Finished hooking up stack pack & switched into. Flowed 131 BO, 0 BW, 422 MCF in 24 hrs. FTP-480 psi.

REPORT DATE : 5/4/96

MD:

TVD :

DSS :

 DOL : 11 FTG:

MW:

VISC:

 DAILY COSTS : DC : \$0

 CC : \$2,991

 TC : \$2,991

 CUM COSTS : DC : \$0

 CC : \$235,257

 TC : \$235,257

Clean up location & disconnect test unit. Tie down prod line. Check stack pack operation. Flowed 184 BO, 0 BW, 216 MCF in 13 hrs.

REPORT DATE : 5/5/96

MD:

TVD :

DSS :

 DOL : 12 FTG:

MW:

VISC:

 DAILY COSTS : DC : \$0

 CC : \$0

 TC : \$0

 CUM COSTS : DC : \$0

 CC : \$235,257

 TC : \$235,257

Flowed 154 BO, 0 BW, 784 MCF in 24 hrs. FTP-440 psi.

REPORT DATE : 5/6/96

MD:

TVD :

DSS :

 DOL : 13 FTG:

MW:

VISC:

 DAILY COSTS : DC : \$0

 CC : \$5,658

 TC : \$5,658

 CUM COSTS : DC : \$0

 CC : \$240,915

 TC : \$240,915

Set 500 bbl tank. Flowed 107 BO, 0 BW, 764 MCF in 24 hrs, FTP-450 psi.

REPORT DATE : 5/7/96

MD:

TVD :

DSS :

 DOL : 14 FTG: 0

MW:

VISC:

 DAILY COSTS : DC : \$0

 CC : \$784

 TC : \$784

 CUM COSTS : DC : \$0

 CC : \$241,699

 TC : \$241,699

Hook up 500 bbl tank & turned into. Transfer oil f/frac tank to 500 bbl tank. Flowed 101 BO, 0 BW, 714 MCF in 24 hrs.