

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

451
Blm
Bgm

WELL API NO.

30-015-20971

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

SAIK

8. Well No.

1

9. Pool name or Wildcat
E. Carlsbad
WOLFCAMP

74160

WELL COMPLETION OR RECOMPLETION

RECEIVED

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

OCT - 1 1996

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
APACHE CORPORATION

3. Address of Operator
2000 POST OAK BLVD., STE. 100, HOUSTON, TX 77056-4400

4. Well Location

Unit Letter B: 990 Feet From The NORTH Line and 1980 Feet From The EAST Line

Section 17

Township

22S

Range

27E

NMPM

EDDY

County

10. Date Spudded

12/7/73

11. Date T.D. Reached

12/1/74

12. Date Compl. (Ready to Prod.)

5-2-96

13. Elevations (DF & RKB, RT, GR, etc.)

3122' GL

14. Elev. Casinghead

15. Total Depth

11,690'

16. Plug Back T.D.

10,100'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
L. WOLFCAMP

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run
GAMMA RAY

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48 #	358'	17-1/2"	380 SX	
9-5/8"	36 & 40#	3560'	12-1/4"	1150 SX	
7"	23, 26 & 29#	10,500'	8-3/4"	575 SX	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	10,392'	11,685'	180		2-3/8"	9,118'	9090'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

9,667 - 9713' 4SPF
9,434 - 9444' 4SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9434 - 9444'	ACID W/5600 GAL 15% NEFE w/AD
9667 - 9713'	FLUSH W/2% KCL TO BOTTOM PERE
Set CIBPA 10375'	Set CIBPA 10375' CIBPA W/ 35' CMT on top

PRODUCTION SET CIBPA 10,100' CIBPA W/ 35' CMT on top

28.

Date First Production
5/2/96

Production Method (Flowing, gas lift, pumping - Size and type pump)

FLOWING

Well Status (Prod. or Shut-in)

PROD.

Date of Test
5/2/96

Hours Tested
24

Choke Size
10/64"

Prod'n For Test Period

Oil - Bbl.
132

Gas - MCF
727

Water - Bbl.
196

Gas - Oil Ratio

Flow Tubing Press.
650

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.
132

Gas - MCF
727

Water - Bbl.
196

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By

30. List Attachments
LOG

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Carolyn Huntoon

Printed Name

CAROLYN HUNTOON

Title ENG. TECH

Date 9/24/96