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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 JUL 10 1974
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -----	
7. Unit Agreement Name -----	
8. Farm or Lease Name Saik	
9. Well No. 1	
10. Field and Pool, or Wildcat Und. S. Garisbad	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____
2. Name of Operator Morris R. Antweil ✓
3. Address of Operator Box 2010, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>B</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>22-S</u> RANGE <u>27-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3122 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11,690' PBTD 10,350' w/bridge plug. Treated Strawn perfs 10,308' - 10,326' w/4000 gals acid and 1000 cu ft. nitrogen per bbl and ball sealers. Treated @ 4 b/m W/6400 psi. ISIP 5200 psi. Flowed back load. Flwd 1235 MCFGPD w/FTP 85 psi. SITP 3700 psi. Fracture treated perfs w/20,000 gals Mighty Frac., 40,000 lbs. sand and CO₂. Treated @ 6 b/m w/7500 psi. ISIP 4400 psi. Flwd back load. Flwd 1250 MCFGPD w/FTP 200 psi. SITP 2400 psi. Moved bridge plug from 10,350 to 10,200'. Prep to Perf additional Strawn interval.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. M. Williams TITLE Agent DATE 5 July, 1974
 APPROVED BY W. A. Gessett TITLE OIL AND GAS INSPECTOR DATE JUL 10 1974

CONDITIONS OF APPROVAL, IF ANY: