| Sik Address of Coefficient Box 2010, Hobbs, New Mexico A Location of Well Unit Letter Box 2010, Hobbs, New Mexico A Location of Well Unit Letter Box 2010, Hobbs, New Mexico A Location of Well Unit Letter Box 2010, Hobbs, New Mexico A Location of Well Unit Letter Box 2010, Hobbs, New Mexico The East Line, section 17 represents 22-S makes 27-E mapping 22-S mapping 22 | DISTRIBUTION SANTA FE | | RECEIVET | Supersedes Old |
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| Saik Social Soc | l. GAS | []X] | | 7. Unit Agreement Name |
| Morris R. Antweil S. Address of Computer Box 2010, Hobbs, New Mexico 4. Location of Well Out Letter B 990 | | | OTHER- | 8. Farm or Lease Name |
| Box 2010, Hobbs, New Mexico 4. Location of Well WITH LINE AND 1980 FEET FROM THE NORTH LINE AND 1980 FEET GRAM REMEDIAL WORK TELEFORMATIC ASANSON FULL OR ALTER CASING OTHER TO HORDING PROPOSED OF Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) are RULER 1703. TD 11,690' PBTD 10,200'. w/bridge plug. Tested BP OK. Spotted 250 gals MCA. Perforated Strawn interval w/2 jet shots at each of the following depths: 10,141', 10,143', 10,145', 10,147', 10,156' 10,158' 10,160' and 10,162' (16 holes.) Ran 2-3/8" tbg. & set packer @ 10,058'. Injected 250 gals MCA 2.8 b/m w/5100 psi ISIP 3100 ps Swbd. well down. Slight show of gas. Prep to retreat. | Morris F | R. An | tweil 🗸 | |
| A. LOCATION of Well Unit Letters B 990 FEET FROM THE NOrth Line AND 1980 FEET FROM THE Unit. So- Garlsbad Unit. Sold Unit. Sold Unit. Sold Unit. Sold Unit. Sold Unit. Sold Unit. So- Garlsbad Unit. Sold Unit. | 3. Address of Operator Box 2010 |). Ho | bbs, New Mexico | 9. Well No. |
| The East Line, section 17 Township 22-S names 27-E Number 12. County Eddy 15. Elevation (Show whether DF, RT, CR, etc.) 3122 GR Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK DIA ANNON CHANGE PLANS COMMENCE DRILLING OPNS. ALTERING CASING COMMENCE DRILLING OPNS. COMMENCE DRILLING OPNS. COMMENCE DRILLING OPNS. COMMENCE DRILLING OPNS. ALTERING CASING COMMENCE DRILLING OPNS. ALTERING CASING COMMENCE DRILLING OPNS. COMMENCE DRILLING OPNS. ALTERING CASING COMMENCE DRILLING OPNS. COMMENCE DRILLING OPNS. COMMENCE DRILLING OPNS. ALTERING CASING COMMENCE DRILLING OPNS. COMENCE DRILLING OPNS. COMMENCE DRILLING OPNS | | , | | 10. Field and Pool, or Wildcat |
| 15. Elevation (Show whether DF, RT, CR, etc.) 3122' GR Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORABILY ASANDON PULLO ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose, work) SEE RULE 1703. TD 11,690' PBTD 10,200'. W/bridge plug. Tested BP OK. Spotted 250 gals MCA. Perforated Strawn interval w/2 jet shots at each of the following depths: 10,141', 10,143', 10,145', 10,147', 10,156' 10,158' 10,160' and 10,162' (16 holes.) Ran 2-3/8'' tbg. & set packer @ 10,058'. Injected 250 gals MCA 2.8 b/m w/5100 psi ISIP 3100 ps Swbd. well down. Slight show of gas. Prep to retreat. | R | | 990 FEET FROM THE North LINE AND 1980 FEET FROM | Und. So. Carlebad |
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| | TD 11,6 250 ga1 the fol 10,158 | 90' 1 s MCA lowin 10,1 | PBTD 10,200'. w/bridge plug. Tested BP 0 A. Perforated Strawn interval w/2 jet shong depths: 10,141', 10,143', 10,145', 10, 160' and 10,162' (16 holes.) Ran 2-3/8" 058'. Injected 250 gals MCA 2.8 b/m w/51 | OK. Spotted ots at each of 147', 10,156' tbg. & set 100 psi ISIP 3100 ps |
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| | 18. I hereby certify that the | informat | ion above is true and complete to the best of my knowledge and belief. | |
| | | | | 6 July, 1974 |

JUL 1 0 1974