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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

JUL 10 1974

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LAND OFFICE	
OPERATOR	1

O. C. C.  
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -----
7. Unit Agreement Name -----
8. Farm or Lease Name Saik
9. Well No. 1
10. Field and Pool, or Wildcat Und. So. Carlsbad
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER- 2. Name of Operator Morris R. Antweil ✓ 3. Address of Operator Box 2010, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER B 990 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 22-S RANGE 27-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3122' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11,690' PBTD 10,200' w/bridge plug. Attempted acid treatment of perfs 10,141' - 10,162' with 1500 gals acid pumped into formation @ 5 b/m w/6500 psi.; tbg. ruptured. Fished tbg and reset packer @ 10,058'. Retreated w/4000 gals acid with 1000 cu. ft. nitrogen per bbl. and ball sealers. Treated @ 5 b/m w/6300 psi. ISIP 4400 psi. Swabbed back load. Flwd small volume of gas. SITP 1810 psi. Prep to run dual tbg. strings.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. M. Williams TITLE Agent DATE 8 July, 1974  
APPROVED BY W. A. Gessett TITLE OIL AND GAS INSPECTOR DATE JUL 10 1974  
CONDITIONS OF APPROVAL, IF ANY: