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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

AUG 28 1974

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> O.C.		7. Unit Agreement Name -----	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> ARTES.		8. Farm or Lease Name Saik	
2. Name of Operator Morris R. Antweil		9. Well No. 1	
3. Address of Operator Box 2010 Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Und. So. Garisbad (Strawn)	
4. Location of Well UNIT LETTER B LOCATED 990 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 17 TWP. 22-S RGE. 27-E NMPM		12. County Eddy	
15. Date Spudded 7 Dec. 73	16. Date T.D. Reached 27 Feb. 74	17. Date Compl. (Ready to Prod.) 1 August 1974	18. Elevations (DF, RKB, RT, GR, etc.) 3122' GR
19. Elev. Casinghead 3122'	20. Total Depth 11,690'		
21. Plug Back T.D. 11,665'		22. If Multiple Compl., How Many Dual	23. Intervals Drilled By 0-11,690'
24. Producing Interval(s), of this completion — Top, Bottom, Name 10,141' - 10,162' & 10,308' - 10,326' (Strawn Lime)			25. Was Directional Survey Made No.
26. Type Electric and Other Logs Run Comp. Neutron-Density/Gamma Ray, DLI, MLI			27. Was Well Cored No.
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	358'	17-1/2"
9-5/8"	36,40#	5360'	12-1/4"
7"	23,26,29#	10,500'	8-3/4"
CEMENTING RECORD		AMOUNT PULLED	
380 sx. Circ.		----	
1150 sx.-TC 1100'		----	
575 sx.-TC 7300'		----	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
4-1/2"	10,382'	11,685'	180 sx.
SCREEN		SIZE	
		2-3/8"	
DEPTH SET		PACKER SET	
11,050'		11,050'	
10,312'		---	
31. Perforation Record (Interval, size and number) 10,308', 10,310', 10,316', 10,398', 10,320' and 10,326' (12 holes) and 10,141', 10,143', 10,145', 10,147', 10,156', 10,158', 10,160' and 10,162', (16 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
10,308'-10326'		4250 gals acid.	
10,308'-10326'		20,000 gals. frac.	
10,141'-10162'		5,750 gals. acid.	
33. PRODUCTION			
Date First Production 7 April 1974	Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in.
Date of Test 13 Aug. 1974	Hours Tested 1	Choke Size 17/64"	Prod'n. For Test Period 11.2
Flow Tubing Press. 1522	Casing Pressure 1800	Calculated 24-Hour Rate 11.2	Oil — Bbl. 2332
Gas — MCF 45.2°		Water — Bbl. 45.2°	
Oil Gravity — API (Corr.) 45.2°		Gas — Oil Ratio	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test vented, connection pending.		Test Witnessed By Cone & Kerley, Inc.	
35. List of Attachments C-122			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED R M Williams		TITLE Agent	
DATE 27 August, 1974			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
			Tops and formation record reported with Morrow Completion report.