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NEW MEXICO OIL CONSERVATION COMMISSION

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AUG 14 1979

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Saik
9. Well No. 1
10. Field and Pool, or Wildcat South Carlsbad /
12. County Eddy

**O.C.C.**

**SUNDRY NOTICES AND REPORTS ON WELL ARTESIA, OFFICE**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Delta Drilling Company
3. Address of Operator P.O. Box 3467, Midland, Texas 79702
4. Location of Well UNIT LETTER <u>B</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>22S</u> RANGE <u>27E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3122 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Squeezed perforations at 10,308' w/ 75 sx Class "H". Reperforate Strawn at 10166, 125, 139, 141, 341, 440, & 443. Acidize with 16,500 gal W.I. Acid w/ 1000 SCF N<sub>2</sub>/bbl. Left Strawn side of dual loaded with brine water while producing the Morrow. Pressure gradually built up on Strawn tubing and after 2 months of flowing to pit 2 hrs per week, well unloaded all the brine water and is ready for production. We would like to flow well for 7 days to sales line before running packer leakage test.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. Brown R. Brown TITLE Field Project Manager DATE 8/13/79

APPROVED BY W.A. Gessert TITLE SUPERVISOR, DISTRICT II DATE AUG 15 1979

CONDITIONS OF APPROVAL, IF ANY: