ENERGY AND MIDLEGALS SEPAREMENT	OIL CONSERV	ATION DIVISION	Form C-104 Revised 10-1-78
tost mouton P. O. BOX 2088 FANTA FE, NEW MLX		OX 2088	RECEIVED BY
Fil. 8 37 U.S.O.S.	SANTA FE, NE	W MEXICO 87301	OCT 17 1983
TRANSPORTER OIL		OR ALLOWABLE	O. C. D.
DPERATOR PERCE	•	SPORT OIL AND NATURAL	
Baruch-Foster Corpo	ration		
Address		D 11	
Reason(s) for liling (Check proper		Other (Please explain	
New Well Recompletion	Change in Transporter of: Oil Dry C	F=== 1	
Change in Ownership X	Casinghead Gas Conde	change effect	ive 11/1/83
If change of ownership give name and address of previous owner	Delta Drilling Company,	3100-C North "A", Mid	land, Texas 79701
II. DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including F	Formation East c	Lease 15
Saik	1 Carlsbad Morro		Foderal or Fee Fee -
Location Unit Letter B :	990 Feet From The North Li	ne and 1980 Feet	From The East
	Township 22-S Range		ldy Count
	RTER OF OIL AND NATURAL G		
Name of Authorized Transporter of C	or Condensate A	Address (Give address to which	approved copy of this form is to be sent;
The Permian Corporation Box 1183, Houston, Texas 77001 Rame of Authorized Transporter of Casinghead Gas or Dry GasXX Address (Give address to which approved copy of this form is to be se			
El Paso Natural Gas	Company Unit Sec. Twp. Rge.	Box 1492, El Paso,	Texas 79978
give location of tanks.	B 17 22-S 27-E		January, 1975
If this production is commingled to COMPLETION DATA	with that from any other lease or pool,	New Well Workever Deep	
Designate Type of Comple	tion - (X)	1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Mame of Producing Formation	Top Cil/Gas Pay	Tubing Ponth
Perforations			Depth Casing Slice
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CCHENT
TECT DATA AND REQUEST	FOR ALLOWARIE (Test must be a	dier recovery of total volume of lo	ad oil and must be equal to or exceed top all
OH, WELL Date First New Oil Run To Tonks	able for this de	epih or be for full 24 hours) Producing Method (Fious, pump,	
	Tubing Pieseure	Casing Pressure	Choire Size
Length of Test			Gos-MCF
Actual Prod. During Test	OII-Bble.	Water-Bbls.	GUSTRICI
GAS WELL			
Actual Frod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pulos, back pr.)	Tubing Pressue (shut-in)	Cusing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	NCE		RVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Original Signed By BY Ledlie A. Clements	
W2-		If all to a request for	I he compliance with number time. allowable for a newly drilled or deepens
(Signoture) W. J. Newman		well, this form must be accompanied by a tabulation of the deviation of the deviation of the well in accordance with AULE 111. All sections of this form must be filled out completely for allocable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner.	
Senior Vice-President - Production (7(de)			
10/11/83 (Dute)		well name or number, or trer	I, II, III, and VI for changes of conditionsporten or other such change of conditions must be filed for each pool in multipolitical for each pool in multipoli
	ļ	H bepaints Forms C-104	BINAL DE MOOR ENT ANGEL TOURS AN ANTONIO