

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYCOPY
SUBMIT IN TRIPLICATE*
(Other instruction re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Texas American Oil Corporation

3. ADDRESS OF OPERATOR
1012 Midland Savings Building, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2310' FSL & 1980' FEL, Sec. 26-23-S-31-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3438.40 GR

5. LEASE DESIGNATION AND SERIAL NO.
NM0405444-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Todd "26" Federal

9. WELL NO.
5

10. FIELD AND POOL, OR WILDCAT
Sand Dunes
(Cherry Canyon)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T-23-S, R-31-E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

☐Perforate & Acid ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-30-74 to 2-22-74

Ran Dresser Atlas Gamma-ray Neutron, BHC Acoustic Log to 6058' PBTD. Perforated with 1 - .35" hole per foot - 6003' - 6021' - 19 shots. Acidized with 1000 gallons 15% HCL and 20 ball sealers. Ran tubing to 5953'. Ran rods and put on pump.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineer

DATE 2/22/74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side