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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
**RECEIVED**

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

MAR - 5 1974

Operator Texas American Oil Corporation		D. C. F. ARTESIA, OFFICE		
Address 1012 Midland Savings Building, Midland, Texas 79701				
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	CASINGHEAD GAS MUST NOT BE FLARED AFTER 5-1-74 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED	
Recompletion	<input type="checkbox"/>	Oil		<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas		<input type="checkbox"/>
If change of ownership give name and address of previous owner				

DESCRIPTION OF WELL AND LEASE

Lease Name Todd 26 Federal	Well No. 5	Pool Name, Including Formation Sand Dunes (Cherry Canyon)	Kind of Lease State, Federal or Fee Federal	Lease No. 444A
Location				
Unit Letter J	2310	Feet From The South	Line and 1980	Feet From The East
Line of Section 26	Township 23S	Range 31E	, NMPM, Eddy County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 26
	Twp. 23S	Rge. 31E
	Is gas actually connected? No	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11-28-73	Date Compl. Ready to Prod. 3-1-74	Total Depth 6100'	P.B.T.D. 6058'					
Elevations (DF, RKB, RT, GR, etc.) 3447 DF	Name of Producing Formation Cherry Canyon	Top Oil/Gas Pay 6003'	Tubing Depth 5953'					
Perforations 6003' - 6021' w/19 Holes	Depth Casing Shoe 6100'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	597'	200 sxs circulated
7-7/8"	5-1/2"	6100'	2400 sxs

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

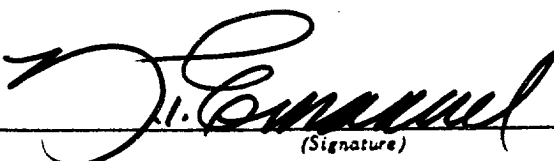
Date First New Oil Run To Tanks 3-1-74	Date of Test 3-4-74	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure 20#	Casing Pressure 20#	Choke Size -
Actual Prod. During Test	Oil-Bbls. 47	Water-Bbls. 3	Gas-MCF 61

GAS WELL

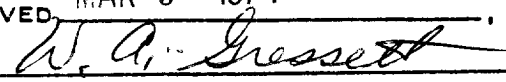
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Engineer  
(Title)  
March 4, 1974

OIL CONSERVATION COMMISSION

APPROVED MAR 5 1974  
BY   
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner.