	NO. OF COPIES RECEIVED	7			
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C+104	
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Elioctive 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORD BY AND NATURAL GA	ic.	
	LAND OFFICE				
	TRANSPORTER GAS	4 NO	V <b>26</b> 1985		
	OPERATOR /	<u> </u>	O. C. D.		
1.	PRORATION OFFICE Operator	· · · · · · · · · · · · · · · · · · ·	ESIA, OFFICE	,	
	Texas American Oil Corporation				
	Address				
	Reason(s) for filing (Check proper box	300 West Wall - Suite 400 Midland, Texas 79701  eason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:			
	Recompletion	OII X Dry Ga	- T   755   10 1 6	n e	
	Change in Ownership	Castnghead Gas Conder	nade   Effective 12-1-8	35	
	If change of ownership give name and address of previous owner				
11	DESCRIPTION OF WELL AND LEASE NM				
44.	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.	
	Todd Federal "26"	5 Sand Dunes (	Cherry Canyon) State, Federal of	Federal 040544A	
,	Unit Letter / J ; 23:	10 Factor The South	1980	. East	
	1		e and 1980 Feet From Th		
	Line of Section 26 To	wnship 23S Range 3	1E , NMPM,	Eddy County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s		
	Name of Authorized Transporter of Oil	x or Condensate	Address (Give address to which approve		
	Lantern Petroleum Corp Name of Authorized Transporter of Car		P.O. Box 2281 Midla Address (Give address to which approve		
		White Land	·	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected? When		
	f this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA	<b></b>	e		
	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	T. 011 (G. D.		
	(DI, ARD, RI, GR, etc.)	Name of Producting to condition	Top Oll/Gas Pay	Tubing Depth	
	Perforations	Perforations Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				fast FD-3	
				Chg. LT: TCO	
V.	TEST DATA AND REQUEST FOOLL WELL		fter recovery of total volume of load oil an pth or be for full 24 hours)	d must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure   Choke Size		
-	Langin of 1986	I applid Liessma	Cosing Pressure	Choke Size	
	Actual Prod. During Test	Oti-Bble.	Water-Bbls,	Gas - MCF	
- 1					
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
l	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 26 1985  Original Signed By		
	-	_	Mike Williams		
	$\Omega_{2}$		TITLE Oil & Gas Inspector		
	Mil Sem in		This form is to be filed in compliance with MULE 1104.  If this is a request for sllowable for a newly drilled or despended		
•	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
•	Monahans District Manager				
	NOV 2 0 1985"(*)				
•	(Date)				
			Separate Forms C-104 must be filed for each pool in multiply completed wells.		