	DISTRIBUTION / SA TA FE F1 E C C		Supersedes Old C+104 and C+1. Effective 1-1-65						
	G.S. L ID OFFICE IRANSPORTER GAS / OPERATOR	AUTHORIZATION TO TH	ANSPORT OIL AND NA	RECEIVED					
I.	PRORATION OFFICE		•						
	Gulf Oil Corporation	i /		SEP 9 1975					
	Box 670, Hobbs, New Reason(s) for filing (Check proper b	<u>Mexico 88240</u>		O. C. C.					
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Digge Casinghead Gas Come	Other (Please exp New Well						
	If change of ownership give name and address of previous owner		t						
II.	DESCRIPTION OF WELL AN	D LEASE							
	Lease Name Franklin et al Feder Location	al 1. Crooked Creek	-	d of Lease Lease No. te, Federal or Fee Federal NM-330					
	Unit Letter <u>N</u> ;;	660 Feet From The South U	ne ne 1	eet From The West					
	Line of Section 9	Township 24-S Bange	24-Е , ммрм,	Eddy County					
II.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL G 15 Name of Authorized Transporter of Oil or Condensate (Give address to which approved copy of this form is to be sent)								
	<u>None - Dry Gas</u> Name of Authorized Transporter of C El Paso Natural Gas C	Casinghead Gas or Dry Gas XX Ompany	Box 1384, Jal, N	hich approved copy of this form is to be sent) Iew Mexico 88252					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pre.	Yes	, when					
V.	If this production is commingled v COMPLETION DATA	with that from any other lease or pool.	4 · · · · · · · · · · · · · · · · · · ·						
	Designate Type of Complet	tion - (X)	Workover D	eepen Flug i sok Same Res'v. Diff. Res'v					
	Date Spudded	Date Compl. Ready to Prod.	a tal a spith	P.B.7					
	1-24-75	4-5-75	10,200'	10,150'					
	Elevations (DF, RKB, RT, GR, etc.) 4038 [†] GL	Name of Producing Formation Morrow	XX his Pay 9830'	fubing with 9620'					
	Perforations 9830' to 10,026'			Depth Jasing Shoe					
	7630 20 10,020	TUBING, CASING, AN	STAN TING RECORD	10,197'					
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
╞	17-1/2"	13-3/8"	299 '	540 sacks (Circulated)					
ŀ	12-1/4"	9-5/8"	<u>2599'</u>	950 sacks (Circulated)					
ŀ	8-3/4"	2-3/8""	10,195'	<u>360 sacks (TOC at 8650</u>					
7.	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	ter sacing of total volume of	load oil and must be equal to or exceed top allow-					
Ē	OIL WELL able for this de		The set of full 24 hours)						
	Length of Test	Tubing Pressure	Cistri Fressure	Choke Size					
	Actual Prod. During Test	011-Bbis.	- Witzen - 201 9.	Gas-MCF					
	GAS WELL								
	Actual Prod. Test-MCF/D		H	Gravity of Condensate					
┝	1586 Testing Method (pitot, back pr.)	3 4 hours Tubing Pressure (Shut-in)	Custry Pressure (Shut-in)						
	Back Pressure	3500 1680# Flowing		Choke Size 10/64"					
I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION COMMISSION APROVED SEP 111975						
					SUPERVISOR, DISTRICT U				
						A F B Din		Dista form is to be f.	iled in compliance with RULE 1104.
			<u>S. F. Berlem</u> (Signature) <u>Area Engineer</u> (Title)			is a consisting is a request for allowable for a newly drilled or deepend to the these form must be accompanied by a tabulation of the deviation when on the well in accordance with RULE 111.			
	September 8, 1	· · · · · · · · · · · · · · · · · · ·						e site out only Section	eted wells.
		ate)							ransporter, or other such changes of condition.