

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30 015 20995

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

002175

7. Lease Name or Unit Agreement Name:

Franklin Federal
Unit

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 17101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Finley Resources, Inc

3. Address of Operator

1308 Lake St. Fort Worth, Texas 76102

8. Well No.

1

9. Pool name or Wildcat

Crooked Creek Morrow

4. Well Location

Unit Letter N : 660 feet from the South line and 2235 feet from the West line

Section 9 Township 24S Range 24E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

4057' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Start date 12/27/2000. Kill well with 2% KCL water. Release

Packer & Remove tubing and packer. Set retrievable bridge plug at 9810' (over existing Morrow perforations 9830-10026' OA). Perforate additional Morrow intervals 9760-85', 9720-30', 9702-12', 9660-66', 9616-26', 9592-98'. Set packer & tubing @ 9500'. Fracture treat new perforations with 2% KCL based, Nitrogen assisted sand frac. Flow test for production. Kill zone w/ 2% KCL. Pull packer & tubing. Retrieve bridge plug. Set packer & production tubing to 9500'. Open well to gas sales.

Oper. To use BOP Device

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James L. Nance TITLE Prod. & Opns Engr. DATE 12/6/2000

Type or print name JAMES L. NANCE

Telephone No. (817) 336-1924x27

(This space for State use) ORIGINAL SIGNED BY TIM W. GUM

DISTRICT II SUPERVISOR

APPROVED BY [Signature] TITLE

DATE JAN 17 2001

Conditions of approval, if any:

Franklin Federal Unit #1

660' FSL, 2235' FWL
Sec 9, 24S 24E, Eddy Co. NM

KB 4057'

API # 30 015 20995

Crooked Creek Morrow Field completion Date: 4/2/74 NM# 002175



