

U. S. GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR
SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)IN. M. O. C. C. COPY
SUBMIT IN TRI
(Other instructi
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0479142

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James-E

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cabin Lake - Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11, T-22-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE
N. Mexico1. OIL ☐ GAS ☒ OTHER ☐

RECEIVED

2. NAME OF OPERATOR

Phillips Petroleum Company

NOV - 2 1973

3. ADDRESS OF OPERATOR

Room 711, Phillips Building, Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FN & E lines, Section 11

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Later

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Spud well

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Cactus Drilling Company moved in and rigged up rotary. Spudded 20" hole at 5 PM, 10-24-73. (35 feet of 24" conductor pipe set and cemented to surface w/ready-mix cmt before spudding.) Drilled 20" hole to 403'. Set 10 jts (403') 16" H-40, 65# ST&C A-cond csg at 403'; Howco cmtd w/250 sx Trinity LW cmt w/2% CaCl₂. Plug to 363' w/50#. Cement did not circulate. Job comp 2:25 PM, 10-25-73. WOC 8 hrs. 10-26-73, Ran SLM outside 16" csg to top of cmt at 293'. Howco cmtd outside 16" csg thru 1-1/2" pipe with 300 sx Trinity LW cmt w/2% CaCl₂, w/1/2# Flocele and 10# Gilsonite per sx, from 293' to surface. WOC 6 hrs, found top of cement outside 16" csg at 98'. Cmtd outside 16" csg f/98' to surface w/7 yards readymix concrete. WIH w/15" bit, top cmt at 593', tstd csg w/600#, OK. Drld shoe at 403', tstd w/200#, OK. Started drlg ahead at 403' w/15" bit. *Casing size altered, necessitated by availability of tubular goods.

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NOV 1 1973
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. MuellerTITLE Senior Reservoir EngineerDATE 10-29-73

(This space for Federal or State office use)

TITLE

DATE

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

NOV 1 1973

R. L. BEEKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side