

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TWO  
(Other instructions  
reverse side)ICATE\*  
on re-Form approved  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NMO479142

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James-E

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cabin Lake - Morrow

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

11, 22-S, 30E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

RECEIVED

2. NAME OF OPERATOR

Phillips Petroleum Company.

3. ADDRESS OF OPERATOR

Room 711, Phillips Bldg., Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

ARTESIA, OFFICE

1980' FN &amp; E lines (Unit G)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3198' Gr., 3220' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Run intermediate casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drld 15' hole f/403' to 3689'. 11-5-73; Schlumberger ran BHC Sonic, and GR logs. Ran Worth Well caliper. COOH w/DP. 11-6-73; set 93 jts (3688') 10-3/4" OD 51# K-55 ST&C A cond csg at 3688'. Howco cmtd w/2400 sx Trinity LW cmt w/2% CaCl<sub>2</sub>, 21# salt, 1/2# Flocele and 5# Gilsonite per sx. Slurry wt 13.7#, followed by 300 sx Class C cmt w/2% CaCl<sub>2</sub> and 19.6# salt/sx, slurry wt 15.4#. Plug to 3646' w/345 BW. Max press 1200#, bumped w/1600#. Circ 490 sx cmt. Job comp 12:15 AM, 11-7-73. 11-7-73; WOC & NU. 11-8-73; tested BOP and choke lines and csg w/2000#, ok. Drld cmt 3615'-45', drld plug 3645, tested plug w/1000#, ok. Drld cmt to 3689', tested csg w/600# for 1/2 hr, ok. Started drlg ahead at 3689' w/9-1/2" bit.

RECEIVED  
NOV 15 1973  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. MuellerTITLE Senior Reservoir EngineerDATE 11-13-73

(This space for Federal or State office use)

APPROVED BY [Signature]  
CONDITIONS OF APPROVAL, IF ANY:TITLE DISTRICT ENGINEERDATE NOV 28 1973