

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		RECEIVED	
2. NAME OF OPERATOR Phillips Petroleum Company		DEC 21 1973	
3. ADDRESS OF OPERATOR Room 711, Phillips Bldg., Odessa, Texas 79761		O.C.C. ARTESIA, OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FN and E Lines (Unit G)		5. LEASE DESIGNATION AND SERIAL NO. NM 0479142	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --	
		7. UNIT AGREEMENT NAME --	
		8. FARM OR LEASE NAME James-E	
		9. WELL NO. 1	
		10. FIELD AND POOL, OR WILDCAT Cabin Lake-Morrow	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 11, 22-S, 30-E	
14. PERMIT NO. --	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3198' Gr., 3220' DF	12. COUNTY OR PARISH Eddy	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Run and cmt 7-5/8" csg	XX
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- Reached 11,405', 7-7/8" csg point, at 11:45 AM, 11-27-73. Schlumberger ran BHC-Sonic-GR Caliper, Dual Laterolog, Micro Laterolog-Microlog. WIH w/DP to bottom of 10-3/4" csg. On 11-30-73, set 268 jts (11405') 7-7/8" O.D. csg at 11,405' as follows:
- 112 jts (4800') 29.7# S-95 Hydril Super FJ-P
 - 60 jts (2600') 26.4#, S-95 Hydril Super FJ-P
 - 94 jts (3940') 26.4#, N-80 Hydril Triple Seal
 - 2 jts (65') 29.7#, N-80 Hydril Triple Seal.
- Howco cmtd w/300 sx Class H cmt w/3/10% LWL and 1% DA; plug to 11,358' w/547 BW. Max press 600#, bmpd plug w/1000#. Job complete 8:50 PM, 11-30-73. WOC.
- 12-1-73: Ran temp survey, TOC outside csg at 10040'. Tested BOP w/yellow jacket.
- 12-2-73: WIH w/6-3/4" bit, WOC total 18 hrs, tested csg w/2500# for 30 minutes, OK.
- Drilled cmt from 11350-11400', tested w/1000# for 30 minutes, OK. Drilled cmt 11400-405', tested shoe w/600#, OK. Started drilling ahead at 11406' w/6-3/4" bit.

RECEIVED
DEC 14 1973
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

W.J. Mueller

TITLE Senior Reservoir Engineer

DATE 12-7-73

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DISTRICT ENGINEER

DATE