

DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS 1
OPERATOR	1
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

RECEIVED

MAR - 8 1974

I. Operator Phillips Petroleum Company
Address Room 711, Phillips Building, Odessa, Texas 79761
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) _____
If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name James-E Well No. 1 Pool Name, Including Formation Cabin Lake - Morrow Kind of Lease State-Federal or Fee Lease No. 0479142
Location
Unit Letter G ; 1980 Feet From The north Line and 1980 Feet From The east
Line of Section 11 Township 22-S Range 30-E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) _____
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent) Box 84, Jal, New Mexico
El Paso Natural Gas Company
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? yes When 3-13-74

If this production is commingled with that from any other lease or pool, give commingling order number: _____
IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
		X	X					
Date Spudded <u>10-21-72</u>	Date Compl. Ready to Prod. <u>2-1-74</u>	Total Depth <u>12,050'</u>	P.B.T.D. <u>12,500'</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>3198' Gr., 3220' DF</u>	Name of Producing Formation <u>Morrow</u>	Top Oil/Gas Pay <u>13,082'</u>	Tubing Depth <u>13,200'</u>					
Perforations <u>13323-30, 13350-55, 13372-76, 13384-90, 13395-400'</u>			Depth Casing Shoe <u>13,948'</u>					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>20"</u>	<u>16"</u>	<u>403 (cmtd 550sx TRLW w/2% CaCl2 & 7yds readymix. (TOC at surf.))</u>	
<u>15"</u>	<u>10-3/4"</u>	<u>3688 (Cmtd 2400sx TRLW, 300sx Class C. Circ 1.90sx.)</u>	
<u>9 1/2"</u>	<u>7-7/8"</u>	<u>11,405' (300sx Class Hw/3/10% LWL, TOC @ 10040')</u>	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Actual Prod. During Test _____ Oil - Bbls. _____ Water - Bbls. _____ Gas - MCF _____

GAS WELL Form C-122 to be filed as soon as connected and potentialized.

Actual Prod. Test - MCF/D <u>Est. 1.7 MMcf/day</u>	Length of Test <u>1 hr (est.)</u>	Bbls. Condensate/MCF <u>1 bbl. Water</u>	Gravity of Gas <u>0.599</u>
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) <u>pkf.</u>	Choke Size <u>3/4"</u>

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
W. J. Mueller
(Signature)
Senior Reservoir Engineer
(Title)
3-7-74
(Date)
OIL CONSERVATION COMMISSION
APPROVED MAR 15 1974
BY W. A. Grasset
TITLE OIL AND GAS INSPECTOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.

5" liner in 6-3/4" hole bottomed at 13,948' with top at 11,057'. Cemented with
325 sx Class C Incon SR cmt.
2-7/8" tubing set at 13,200'.