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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO
NM 0479142

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

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2. NAME OF OPERATOR

Phillips Petroleum Company

MAY 3 1977

3. ADDRESS OF OPERATOR

Room 806, Phillips Bldg., Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

ARTESIA OFFICE

Unit G, 1980' FN&E lines

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3198' Gr. 3220' DF, 3221' RKB

8. FARM OR LEASE NAME

James-E

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cabin Lake--Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

11, 22-S, 30-E

12. COUNTY OR PARISH

Eddy

13. STATE

N. Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) reperforate Morrow zone ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 10-18-76: RU Schlumberger WL, re-perforated Morrow zone w/2-1/8" Hyperdome decentralized perforating gun w/2 jet shots per foot through 2-7/8" tubing from 13323-30', 13350-55', 13372-76', 13384-90', 13395-400', total 27', 54 shots.
- 10-19-76: SI 12 hrs, TP 1200#. Open 8 hrs, flwd 12 BSW, FTP 1200-0#, slight flow gas.
- 10-20-76: Open to pit 8 hrs, TP 900-0#, rec 8 BSW.
- 10-21-76: SI 24 hrs, TP 1500#.
- 10-22/24-76: SI 72 hrs, pressure up.
- 10-25-76: RU swab unit, swbd 8 hrs, 20 BW, swbd dry.
- 10-26-77: F/24 hrs, 95 Mcf, 21 BW, FTP-380-0#, restored to production.

RECEIVED

MAY 02 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller

W. J. Mueller

TITLE Engineering Advisor

DATE 4-28-77

(This space for Federal or State office use)

APPROVED BY Lee J. Lara

TITLE ACTING DISTRICT ENGINEER

DATE MAY 2 - 1977

CONDITIONS OF APPROVAL, IF ANY: