

MOCC COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
verse side)TE
reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0479142

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James-E

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cabin Lake--Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

11, 22-S, 30-E

12. COUNTY OR PARISH 13. STATE

Eddy N. Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 806, Phillips Bldg., Odessa, TX 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Unit G, 1980' FN&E lines

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3198' Gr. 3220' DF, 3221' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Abandon Morrow gas zone only

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to plug and abandon Morrow-gas-zone, Cabin Lake Morrow Pool only; well bore dually completed with Strawn-oil-zone, Cabin Lake Strawn Pool which will be restored to production as single completion.

MI & RU DD unit, install BOP. Pull 2-3/8" oil tbg string; pull 2-7/8" gas tbg string and Baker A-5 dual packer.

GIH w/2-3/8" tbg and seal assy, set back in Baker F pkr at 13200'; establish pump in rate.

Howco to introduce 100 sx of Class H cmt w/1/10% Diacel LWL, displace w/water.

Pick up tbg to allow 10 sx of cement mix to spot on top of pkr w/estimated TOC at 13000'. Permanently abandon Morrow zone perforations 13,323'-13,400'.

Run 2-3/8" Strawn oil zone tbg string and restore Strawn zone to production as a single completion.

RECEIVED
OCT 6 1977
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Engineering Advisor

DATE 10-5-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTING DISTRICT ENGINEER

DATE OCT 7 - 1977