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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other instructions on
reverse side)FE-
re-Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM0479142

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James-E

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cabin Lake Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

11,22-S,30-E

12. COUNTY OR PARISH

Eddy

13. STATE

N. Mexico

SUNDRY NOTICES AND REPORTS ON **RECEIVED**(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

DEC 15 1977

2. NAME OF OPERATOR

Phillips Petroleum Company

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

3. ADDRESS OF OPERATOR

Room 806, Phillips Bldg., Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit G, 1980' FN & E lines

RECEIVED

DEC 16 1977

14. PERMIT NO.

approved 10-7-77

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

3198' Gr, 3220' DF, 3221' REB C.

16. (as amended 12-2-77) Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) plug & abandon Morrow zone only ☒ KX(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 11-14-77: MI Baker WS unit pumped in 450 bbls. 10# brine, unable to kill.
11-15-77: Killed well w/100 bbls. 10# brine. Pld 2-3/8" tbg.
11-16-77: Laid down 2-3/8" Strawn tbg. Worked Morrow tbg. string 2-1/2 hrs, unable to free tbg.
11-17-77: Ran free point in 2-7/8" Morrow tbg. string-dual packer at 10988' stuck. WIH w/ chemical cutter to cut below pkr, ran below pkr to 13200' to check tbg, attempted to cut at 13137'. COOH, left bottom of tool in hole.
11-18-77: McCullough cut 2-7/8" tbg at 13144, 10,963'. COOH w/10963' of 2-7/8" tbg.
11-19-77: Killed well w/90 BSW. WIH w/overshot grapple, jars, DCs and accelerators, went over fish at 10963', overshot failed w/4000# pull. COOH.
11-20-77: SD 24 hrs.
11-21-77: COOH, replaced grapple & overshot. WIH, jarred on fish 3 hrs w/50,000#-60,000#, did not come loose.
11-22-77: COOH w/tools. WIH w/overshot on tbg, cut tbg at 11264', pld 90000# on fish, top pkr free, pld one jt tbg, SD overnight.
11-23-77: COOH, recovered dual pkr, 8 1/2 jts 2-7/8" tbg, with top of fish at 11264'.
11-24/26-77: SD-crews off
11-27-77: Started in hole w/overshot and DCs.
11-28-77: Finished GIH w/OS, caught fish at 11,264'. Worked tbg 4 1/2 hrs, unable to release Baker seals or on-off tools. (over)

Series 900 BOP, 3000# WP, double w/ one set pipe rams and one set fluid rams.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Engineering Advisor

DATE 12-14-77

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE DEC 15 1977

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

* GPO 782-930

11-29-77: Pmpd 300 bbls 10# brine down 2-7/8" tbg, bled csg while pumping brine, unable to kill well. Closed tbg, pmpd 240 bbls 10# brine down annulus, final pressure 1000#. SI to stabilize.

11-30-77: Killed well w/90 bbls brine. COOH w/jars & DCS. Ran 4-5/8" overshot on 2-7/8" tbg to top of liner.

12-1-77: Ran McCullough free point, tbg free at 13,120'. Cut tbg at 13,120'.

12-2-77: COOH w/tools. Top of fish at 13,120'. McCullough ran gauge ring to 13,130'. Set CIBP at 13,100', dumped cement 13,100-13,080'. Abandoned Morrow perts, 13,323-400' PRID is 13,080'.

12-3-77: Set 2-7/8" CS N-80 Hydril tbg, OE, at 12,202', SN at 12,201. Swbd Strawn 4 hrs, 50 BLW. FL @ 3000'.

12-4-77: SD 24 hrs.

12-5-77: Swbd 4 hrs 80 BLW, flwd to pit 5 hrs, 1" choke. 350 BLW, FTP 500#. Flwd 16 hrs to LP system, 18/64" choke, no gauge. Released unit. Flwd Strawn to line 24 hrs, 20/64" choke, no gauge. FTP 1550#, CP 1500#.

12-7-77: Flwd 24 hrs, 20/64" choke, 52 BO, estimated 200 BSW, 1153 Mcf gas/day, FTP 1490#, CP 2010#.

12-8-77: Flwd 24 hrs, 20/64" choke, 40 BO, estimated 180 BSW, FTP 1300#, CP 2350#.

12-9-77: Flwd 24 hrs, 20/64" choke, 40 BO, 180 BSW, 998 Mcf/gas, FTP 1300#, CP 2350#, Strawn perforations 12,214-12,221' restored to production; Cabin Lake Strawn Pool.

Cabin Lake Morrow zone plugged and abandoned.