

3A

Form 3160-5  
November 1983)  
Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN 1  
(Other Instru.  
verse side)

LOCATE  
a or re

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 0479142

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James E Fed

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cabin Lake (Delaware)

11. SEC., T., R., N., OR BLK. AND  
CORNER OR AREA

Sec. 11, T-22-S, R-30-E

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit G, 1980' FNL & 1980' FEL

14. PERMIT NO.

30-015-20996

15. ELEVATIONS (Show whether of, to, or, etc.)

3221' KB; 3198' GL

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) ADD NEW PERFS & ACIDIZE

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MI & RU DDU. Pull rods and pump. Install BOP.
2. COOH with production tubing.
3. GIH with 5-1/2" RBP and RTTS type packer on 2-7/8" tubing. Set RBP at +7250'. Set packer and test RBP to 500 psi. Dump 2 sx sand.
4. COOH with 2-7/8" tubing and packer.
5. Perforate 5-1/2" casing with 22.7 gram, 4" GSC, 2 JSPF as follows:  
7100'-7170' 141 shots
6. GIH with 5-1/2" RTTS type packer on 2-7/8" tubing. Test tubing to 5000 psi while GIH. Set packer at +7050'.
7. Swab to clean up new Delaware perforations 7100'-7170'.
8. Treat the Delaware through perforations 7100'-7170' down 2-7/8" tubing with 1400 gallons 7-1/2% NEFe HCl acid.
9. Release packer. Run packer through perforations 7100'-7170'. COOH with 2-7/8" tubing and packer.
10. Fracture treat the Delaware through perforations 7100'-7170' w/34,000 gallons polyemulsion carrying 94,000 lbs 20/40 mesh Ottawa Sand and 32,000 lbs resin-coated 16/30 mesh Ottawa Sand.
11. GIH with retrieving tool and 5-1/2" RTTS type packer on 2-7/8" tubing. Retrieve RBP at +7250'. Reset RBP to +6400'. Set packer and test RBP to 500 psi. Dump 2 sx sand.
12. COOH with 2-7/8" tubing and packer.

(OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED

*L. M. Sanders*  
L. M. Sanders

TITLE

Supv., Reg. & Proration

DATE

10-24-91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

10/31/91

\*See Instructions on Reverse Side

13. Perforate 5-1/2" casing with 22.7 gram, 4" GSC, 2 JSPF as follows:  
6330'-6354' 49 shots
14. GIH with 5-1/2" RTTS type packer on 2-7/8" tubing. Test tubing to 5000 psi while GIH. Set packer at  $\pm 6250'$ .
15. Swab to clean up new Delaware perforations 6330'-6354'.
16. Treat the Delaware through perforations 6330'-6354' down 2-7/8" tubing with 500 gallons 7-1/2% NEFe HCl acid.
17. Release packer. Run packer through perforations 6330'-6354'. COOH with 2-7/8" tubing and packer.
18. Fracture treat the Delaware through perforations 6330'-6354' with 10,000 gallons polyemulsion carrying 20,000 lbs 20/40 mesh Ottawa Sand and 6,000 lbs resin-coated 16/30 mesh Ottawa Sand.
19. GIH with retrieving tool on 2-7/8" tubing. Retrieve RBP at  $\pm 6450'$ . COOH with 2-7/8" tubing and RBP.
20. GIH with 2-7/8", 6.5 lb/ft, EUE 8rd J-55 production tubing. Set SN at  $\pm 7330'$ .
21. GIH with pump and rod string.
22. Return to production.