DEPARTMENT OF THE INTERIOR TO THE INTERIOR TO THE BURE OF LAND MANAGEMENT						S LEASE DESIGNATION AND SERIAL BO. NM 049142		
(Do no	SUNDRY NO	OTICES AND RE	PORTS ON WE	LLS Recent reservoir.	0. 17	INDIAH, ALLOTTEE OR	TRIBE HANG	
oir 🖺	GA® 🗀				7. 01	CIT AGREEMENT HAME		
WELL X	WELL OTHE	<u> </u>	RE	CEIVED	8. 74	EM OF TRUE NAME		
Phillips Petroleum Company						James E Fed		
3. ADDRESS OF		Join party	NOV	1 1991		BLL BO.		
4001 Pe	enbrook St.,	Odessa, Texas	79762	C-1>				
4. LOCATION O	enbrook St., (Report location of 17 below)	1	O. PIBLD AND POOL, OR WILDCAT					
At surface						Cabin Lake (D	elaware)	
Unit G	, 1980' FNL &	1980' FEL			11. 1	BURYET OR AREA	. 430)	
					9	Sec. 11, T-22	-S, R-30-E	
14. PERMIT NO , 15. ELEVATIONS (Show whether DF, RT, CR. etc.)						12. COUPTY OR PARISE 18. STATE		
30-015		3221	KB, 3198' GL	•	١,	Eddy	NM	
16.	Check	Appropriate Box To	Indicate Nature of	• • •				
	NOTICE OF I	TENTION TO:		8034	BQUBNT E	BPORT OF:		
TEST WAT	ER SHUT-OFF	PULL OR ALTER CASIN	G	TER SHUT-OFF		REPAIRING WEL	-	
PRACTURE	TREAT	MULTIPLE COMPLETE	72	CTURE TREATMENT	_	ALTERING CASI		
SHOOT OR	ACIDIZE	ABANDON®		OOTING OR ACIDISING	L	**************************************	1	
REPAIR W	BLL	CHANGE PLANS	Pu	11"7-5/8 Cas:	alte of mo	itiple completion on	Well	
(Other)		OPERATIONS (Clearly sta		Completion or Reco	mpletion	Report and Log form.)	
-09-91	MOVE IN & F	U ROTARY. POOI	4 & LD 389 JTS	2-3/8 EUE 8R	D TBG.			
	onm ornn 11	0571 11/251 MM	ר פביד רופס 1(1600' W/ 35'	CMT ON	TOP.	-	
-11-91	SET CIBP 11057' W/ 35' CMT. SET CIBP 10600' W/ 35' CUT 7-5/8" CSG W/ CSG CUTTER @ 2' BELOW 7-5/8" CSG S					101 .		
-12-91 -13-91	RUN FREEPOINT. PIPE FREE 7505'. GIH & JET CUT CSG 7505'. LAY DOWN 174							
-13-31	ITS 7-5/8" HYDRIL CSG.							
-14-91	RIN 188 JTS 5-1/2" 15.5 J-55 LT&C CSG SET 7500'. PBTD 7454'. DV TOOL							
	5950' PUMP 650 SKS CLASS "C" NEAT 14.8 PPG 1.32 YIELD 6.3 GAL/SK.							
	CIRC 53 SKS CMT. CMT 2ND STAGE W/ 500 SKS CLASS "C" 20% DIACEL D 12							
	PPG 2.69 YIELD 15.5 GAL/SK & 500 SKS CLASS "C" NEAT 14.8 PPG 1.32 YIELD							
	6.3 GAL/SK. RELEASE RIG RAN TEMP SURVEY - TOC 1960. TEMPORARY DROP							
	FROM REPORT.							
-23-91	PU & WIH W/ BIT & DRILL COLLARS ON 2-7/8" WORKSTRING. TAGGED DV TOOL @ 5974'. DRILL OUT DV TOOL & CIRC HOLE CLEAN. CONT IN HOLE TO DEPTH							
	OF 7423' & TAGGED CMT. CLEAN OUT CMT TO DEPTH OF 7435' GL					CIRC HOLE	•	
	CLEAN & PULLED TBG TO 7400'.				JJ 0.	. • • • • • • • • • • • • • • • • • • •		
4-24-91	PERFORATED THE 5-1/2" CSG W/ 4" CSG GUN, 2 JSPF, 727				8'-73	30', A TOTAL		
7-64-71	OF 105 SHO			•	•	12		
18 I horahy		ing in true and correct	(OVER)					
SIGNED .	LM	ander	TITLE SUPERVISO	R REG/PRORAT	CON		4-91	
2	on for Wadnest on Sand	• • • • • • • • • • • • • • • • • • •				368-148	8	
(This spa-	ce for Federal or Stat	r valce 910)						
APPROVE	ED BYONS OF APPROVAL,	IF ANY:	TITLE			DATE		
	. —					1 Dell		

*See Instructions on Revense Side

SJS

PU & WIH W/ 5-1/2" PKR ON 2-7/8" TBG. SET PKR @ 7187'. TREATED THE 4-25-91 DELAWARE PERFS 7278'-7330' W/ 1000 GALS OF 7-1/2% NEFE HCL ACID. SWABBED BACK TOTAL OF 27 BBLS OF FLUID. 4-26-91 UNSEAT PACKER AND RUN PACKER DOWN THRU PERFORATIONS. TREATED DELAWARE 4-29-91 PERFS 7278'-7330' DOWN 5-1/2" CASING WITH 34000 GALLONS OF POLYEMULSION CARRING 94000# 20/40 MESH SAND AND 32000# RESIN-COATED 16/30 MESH SAND. WELL FLOWED BACK 174 BBLS OF LOAD. 4-30-91 CIRCULATE SAND FROM 7074' TO 7434'. CIRCULATE HOLE CLEAN. POOH WITH 5-01-91 NOTCHED COLLAR AND TUBING. WIH WITH 5-1/2" PACKER AND SET AT 7200'. SWABBED BACK 88 BARRELS OIL 5-02-91 AND 180 BARRELS WATER. 5-09-91 START IN HOLE W/ PRODUCTION TBG. SET SEATING NIPPLE AT 7303', GIH WITH ROD STRING AND PUMP. 5-10-91 WELL PUMPED 24 HRS. REC 23 BO & 177 BW. "TEMPORARY DROP FROM REPORT UNTIL 7-01-91 FURTHER EVALUATION OR COMPLETION"