

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

NM 0479142

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James E Fed

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cabin Lake (Delaware)

11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA

Sec.11,T-22-S,R-30-E

14. PERMIT NO.

30-015-20996

15. ELEVATIONS (Show whether SF, W, GL, etc.)

3221' KB; 3198' GL

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Add new perfs & acidize

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 4-9-91: Workover proposal: Pull 7-5/8" csg, run & cmt 5-1/2". Move in & RU rotary. POOH & LD 389 jts 2-3/8" EUE 8rd tbg.
- 4-11-91: Set CIBP 11057' w/35' cmt. Set CIBP 10600' w/35' cmt. on top. PU csg cutter & GIH. Cut csg @ 7505'. Close pipe rams & circ 7-5/8" X 9-1/2" annulus. POOH.
- 4-12-91: Cut 7-5/8" csg w/csg cutter @ 2' below 7-5/8" csg slips.
- 4-13-91: Run freepoint. Pipe free 7505'. GIH & jet cut csg 7505'. Lay down 174 jts 7-5/8" Hydril csg. TIH w/DC, DP & bit. Circ. & cond. hole.
- 4-14-91: Run 188 jts 5-1/2" 15.5 J-55 LT&C csg set 7500'. PBTB 7454'. DV tool 5950'. Pump 650 sxs Class C neat 14.8 ppg 1.32 yield 6.3 gal/sk. Circ. 53 sxs cmt. Cmt 2nd stage w/500 sxs Class C 20% Diacel D 12 PPG 2.69 yield 15.5 gal/sx & 500 sxs Class C neat 14.8 PPG 1.32 yield 6.3 gal/sx. Release Rig. Ran Temp. Survey - TOC 1960. "Temporary Drop from Report".
- 4-23-91: MI & RU DDU. PU & WIH w/bit and drill collars on 2-7/8" workstring. Tagged DV tool @ 5974'. Drill out DV tool & circ hole clean. Cont in hole to depth of 7423' & tagged cmt. Clean out cmt to depth of 7435' GL. Circ hole clean & pulled tbg to 7400'.
- 4-24-91: Perforated the 5-1/2" csg w/4" csg gun, 2 JSPF, 7278'-7330', a total of 105 shots.
- 4-25-91: PU & WIH w/5-1/2" pkr on 2-7/8" tbg. Set pkr @ 7187'. Treated the Delaware perfs 7278'-7330' w/1000 gals of 7-1/2% NEFe HCl acid.

18. I hereby certify that the foregoing is true and correct

(OVER)

SIGNED

L. M. Sanders

TITLE

Supv., Reg. & Proration

DATE

10-29-91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SDS

8 1991

*See Instructions on Reverse Side

4-26-91: Swabbed back total of 27 bbls of fluid.
 4-29-91: Unseat packer and run packer down thru perforations. Treated Delaware perms 7278'-7330' down 5-1/2" casing with 34000 gallons of polyemulsion carrying 94000# 20/40 mesh sand and 32000# resin-coated 16/30 mesh sand.
 4-30-91: Well flowed back 174 bbls of load.
 5-01-91: Circulate sand from 7074' to 7434'. Circulate hole clean. POOH with notched collar and tubing.
 5-02-91: WIH with 5-1/2" packer and set at 7200'. Swabbed back 88 barrels oil and 180 barrels water.
 5-09-91: Start in hole w/prod tbg.
 5-10-91: Set seating nipple at 7303'. GIH with rod string. Pump.
 9-17-91: MI and RU DDU. Pulled rods and rod pump. WIH with 5-1/2" RBP and packer. Set RBP @ 7235' and test to 500#. Dumped 2 sx sand. POOH with tubing and packer.
 9-18-91: Perforated the 5-1/2" casing with 4" GSC, 2JSPF, 7100'-7170', Total of 141 shots.
 9-19-91: Treated the Delaware perms 7100'-7170' with 1400 gallons of 7-1/2% NEFe HCl acid.
 9-20-91: Treated the Delaware perforations 7100'-7170' down 5-1/2" casing with 34,000 gallons of polyemulsion carrying 94,000 lbs of 20/40 mesh Ottawa sand and 32,000 lbs of resin-coated 16/30 mesh Ottawa sand.
 9-24-91: Pull RBP to 6425' and set.
 9-25-91: Perforate the Delaware from 6330'-6354' using 4" casing guns with 2 JSPF. Total of 49 shots.
 9-26-91: Acidized the Delaware perms 6330'-6354' with 500 gallons of 7-1/2% NEFe HCl acid.
 9-27-91: Treated the Delaware perforations 6330'-6354' down the 5-1/2" casing with 10,000 gallons of polyemulsion carrying 29,000 lbs of 20/40 mesh Ottawa sand and 6,000 lbs of resin-coated 16/30 mesh Ottawa sand.
 10-01-91: Ran 5-1/2" packer and 2-7/8" tubing. Set packer @ 5480'.
 10-03-91: Released packer and POOH with packer and tubing.
 10-04-91: WIH w/2-7/8" tubing with S.N. at 7330'.
 10-23-91: Pumped 24 hrs. 5 bbls of oil and 95 bbls of water. "Temp Drop from Report".