Form 3160-5
November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: NM0479142

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JAN 15 1993
JAN 25 1993
O. C. D.
Artesia, New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Phillips Petroleum Company

8. FARM OR LEASE NAME: James E Fed

3. ADDRESS OF OPERATOR: 4001 Penbrook St., Odessa, TX 79762

9. WELL NO.: 1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: Unit G, 1980' FNL & 1980' FEL

10. FIELD AND POOL, OR WILDCAT: Cabin Lake(Delaware)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec.11, 22-S, 30-E

14. PERMIT NO.: 30-015-20996

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3198'GL

12. COUNTY OR PARISH: Eddy

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			☐
(Other) Add Perfs, Acidize & Frac	☒			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MI&RU DDU. Pull rods and pump. NU BOP.
2. COOH W/2-7/8" prod. tbg.
3. GIH w/5-1/2" RBP and RTTS type packer on 2-7/8" tbg. Test tbg. to 6000 psi while GIH.
4. Set RBP at +5800'. Set pkr. and test RBP to 1000 psi. Dump 2 sx sand.
5. Pull up hole to +5700'. Spot 600 gals. 20% acetic acid. COOH w/2-7/8" tbg. and pkr.
6. Perforate 5-1/2" csg. w/4" csg. gun, 1 JSPF, as follows: 5676'-5700'=25 shots.
7. Load 2-7/8" tbg.w/produced wtr. Press. acid into Delaware perfs. 5676-5700' w/a max. surface press. of 3500 psi. Shut-in 30 mins. to allow acid to spend.
8. Swab.
9. Fracture treat the Delaware through Perfs. 5676-5700': 10,000 gals. 35-lb. linear gel (3% diesel) prepad, 25,000 gals. borate x-linked 35-lb. gel (3% diesel) pad and 2,500 gals. 35-lb. gelled 2% KCl water (3% diesel) carrying 21,500 lbs. of 16/30 mesh Ottawa sand.
10. RIH w/SLM and tag fill. Clean out to +5800' if necessary.
11. Swab.
12. RIH w/SLM and tag fill. Clean out if necessary. Retrieve RBP at +5800' and COOH.
13. GIH w/2-7/8" sand screen joint w/an 8' perf'd interval on 2-7/8", 6.5 lb/ft., J-55 prod. and tbg. anchor at +5540'. Ensure well is static for 30 mins.

(Over)

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. Sanders TITLE Supv., Regulatory Affairs DATE 1-8-93

915/368-1488

(This space for Federal or State office use)

APPROVED BY David R. Glass TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

13. Cont'd

    ND BOP.

14. GIH w/pump and rod string.

15. Return well to production