

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN 2 APPLICATIONS
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

RECEIVED

2. NAME OF OPERATOR

Phillips Petroleum Company

APR 20 1993

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit G, 1980' FNL & 1980' FEL

14. PERMIT NO.

30-015-20996

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

3198' GL

5. LEASE DESIGNATION AND SERIAL NO.

NM-0479142

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James E Fed

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cabin Lake (Delaware)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11, 22-S, 30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Isolated & add Perfs.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Jan.25, 1993 - RU DDU. Pull rods and sucker rod pump. Installed BOP. COOH with 2-7/8" production tubing. WIH w/5-1/2" RBP and packer on 2-7/8" tubing. Set RBP at 5800'. Set packer and tested RBP. Unseat packer and displace hole with produced water. Spot sand on RBP. Spot 600 gals. 20% acetic acid from 5700'. POOH with packer and tubing. Perforated the casing with 4" csg. guns from 5676-5700' (total of 25 shots). Swabbed.

Jan.26, 1993- Swabbed.

Jan.27, 1993- Acidized Perfs. 5676'-5700' with 1500 gals. of 7-1/2% NeFe acid. Swabbed.

Jan.28, 1993- Feb. 3, 1993: Swabbed.

Feb.04, 1993- Fractured the perforations 5676-5700' (25 Shots) with 10,000 gals. 35-lb. linear gel (3% diesel) prepad. 25,000 gals. borate x-linked 35-lb. gel (3% diesel) pad and 2,500 gals. 35-lb. gelled 2% KCL water (3% diesel) carrying 21,500 lbs. of 16/30 mesh Ottawa Sand.

Feb.05 to 10,1993 Swabbed.

Feb.11, 1993- Ran sand screen joint on 2-7/8" tubing. Tubing anchor at 5536'. Seating nipple is at 5602'. Remove BOP. Installed wellhead. Ran tubing pump on 67 joints of steel rods and 102 1-1/8" fiberglass rods. Started well pumping to test tanks (RBP is at 5800').

Feb.21, 1993- Pumped 24 hrs. 33 BO & 380 BW and 12 MCF. GOR 363/1. Previous production was 14 BOPD, 55 BWPD, 0 MCFD.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders

TITLE Supv.Regulatory Affairs

DATE 3-17-93

(This space for Federal or State office use)

(915) 368-1488

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side